s		100
NIIO File	Checked by Chief	1/12
Sheet	Copy NID to Field Office	9 31:4
Map Pinned	Approval Letter	In unis
Ch indexed	Disapproval Letter	
IWR for State or Fee Land		
COMPLETION DATA:		
Date Well Completed 5-3c-60	Location Inspected	
OW. WW. TA	Bond released State of Fee Land	*******
GW OS PA	31dis 01 100 24114	
LOGS	FILED	
Driller's Log / C -24-60		
Electric Logs (No.)		

PW

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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Land Office	tal t	متعا	Cit
Lease No	9 (0779	
Unit	Red	Mest	

District Apparintendent

Title

OTICE OF INTENT	TION TO DRILL		SUBSEQUENT R	EPORT OF WATER SHU	TT-OFF
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT R	EPORT OF SHOOTING	OR ACIDIZING	
TICE OF INTENT	TION TO TEST WATER SH	UT-OFF	SUBSEQUENT R	EPORT OF ALTERING (CASING
TICE OF INTENT	TION TO RE-DRILL OR RI	EPAIR WELL	SUBSEQUENT RI	EPORT OF RE-DRILLING	G OR REPAIR
TICE OF INTENT	TION TO SHOOT OR ACID)IZE	SUBSEQUENT R	EPORT OF ABANDONM	ENT
TICE OF INTENT	TION TO PULL OR ALTER	CASING	SUPPLEMENTAR	Y WELL HISTORY	
TICE OF INTENT	TION TO ABANDON WELL.				
	(INDICATE AB	OVE BY CHECK MARK	NATURE OF REPORT, I	NOTICE, OR OTHER DAT	ra)
			Yermal, Ute	h	My 10. , 19
(19	8)		(NI)	n artis	•
		ft. from	L. line and .	ft. from	E line of sec.
1/A NE 3	1/4 23	78		(Meridian)	
(1/2 Sec. and	Sec. No.)	1361	(Range)	(Meridian)	Dirah
(Field	d)	(County o	or Subdivision)	(Sta	ate or Territory)
0.010000	of the action no		· 		
		DETAI	LS OF WORK	•	
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	expected depths to object	tive sands: show size	es, weights, and lengt	hs of proposed casings	; indicate mudding jobs, cer
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U. S. GOVERNMENT PRINTING OFFICE: 1958 O -463339 Comilian-ly Jan-Gi-ly Pile-1

> COMPLETION REPORT - NEW WELL

STANDARD OIL COMPANY OF CALIFORNIA

FIELD: Red Wash

PROPERTY: Section 23A

WELL NO: 32-23A (128)

Sec 23 7 75 R 22E S.L. B. & M.

LOCATION: 660' E & 3300' N from S 1/4 corner

LAND OFFICE: Salt Lake City

Section 23, T7S, R22E, SLBM

LEASE NO: U-0559

ELEVATION: 5343

5343.3' K.B. DEREKTION

TANK K.B. is 12.9 above Mak groun

DATE October 15, 1960

Supt. BISTISTIC Production Department

DRNLED BY: Kerr-McGee Oil Industries, Inc.

DATE COMMENCED DRILLING, May 10, 1960

DATE COMPLETED DRILLING: May 30, 1960

DATE OF INITIAL PRODUCTION: June 20, 1960

PRODUCTION:

Daily average,	1st 30 days	Gravity 23.2 API	Pumping X
\sim 1	by Rhie	T P 170 PSI	Flowing
Water	. 143 Bbls.	C. P. 50 PSI	Gas Lift
0	26 41-4	Pogn /64"	

SUMMARY

T.D. 5772'

EFFECTIVE DEPTH: 5729'

CASING: 10-3/4" cmtd 228°

PERFORATIONS: 4 - 1/2" bullet holes/ft.

7" cmtd 5770'

5462-5472', 5545-5552', 5572-5578', 5582-5594'

LOGS RUN:

Induction ES 230-576' Microlog 2000-5770'

McCullough Gamma

Ray-Collar 5722-4900'
Tracer Log 5723-4900'

MARKERS:

"H" - 5027'
"I" - 5222'
"I_D" - 5414'
"I" - 5459'
"J" - 5540'

TGR - 30051

"J" - 5540' "J_B" - 5579'

"K" - 5690'

"K_A" - 5740°

DST #1 - 5745-5772' #2 - 5572 5613' WELL NO: 32-23A (128)

PROPERTY: Section 23

RED WASH FIELD

Cemented 16" conductor at 27' with 27 sacks cement.

Kerr-McGee Oil Industries, Inc. moved in and rigged up.

Well spudded in at 12;00 noon 5-10-60. Drilled 15" hole from 27'to 231'.

Ran 10-3/4" casing to 228' and comented same with 180 sax Ideal common cement mixed with 2% Calcium Chloride to an average 15.5 - 16%/gal slurry. Preceded cement with' 10 bbl water. Had 8 bbl good cement returns to surface. Cement in place 8:00 P.M. Casing Detail:

All 228' or 5 jts are 10-3/4" 40.5# J-55 ST&U fitted with Baker guide shoe on bottom.

May 11, 1960

Pressure tested BOPE to 1350 psi. Held O.K. Drilled 9" hole from 231' to 1841'.

May 12, 1960 to May 26, 1960 Drilled 9" hole from 1841' to 5759'.

May 27, 1960

Drilled 9" hole from 5759' to 5772'. Ran Schlumberger IES and Microlog.

DST #1, 1 hr HFT, int 5745-5772'. Ran HOWCO tester on 4-1/2" D.P. with 550'
d.c.s, Bowen ITCO jars, TIW safety jt. Set packers at 5740' and 5745'. Took 45
min ICIP, 1 hr flow and 45 min final C.I.P. Light steady blow entire test, NGTS.

Rec. 100' rise in d.c.s, est 10' oil, balance drlg fluid.

Pressures	IH	ICIP	IF	FF	FCIP	PH
Top	288 5	2185	50	73	1970	2885
Bottom	290 4	2194	50	88	1982	2904

May 28, 1960

DST #2, 1 hr HFT, int 5572-5613'. Ran tester on 4-1/2" d.p. with 500' 7" d.c.'s, set packers at 5567', 5572' and 5613'. 45 min ICIP, 1 hr flow, 45 min FCIP. Had med blow decreasing to light. NETS. Rec 550' rise in d.c.'s, top 270' gassy black oil,

next 90' oily mud, bottom 190' muddy water grading from 2.9 ohmmeters

@ 65°F to 2.2 ohm meters.

Pressures	IH	ICIP	IF.	PF	FCIP	FH
Bottom	28 53	2182	100	211	1957	2853
Top	2612	5160	85	195	1945	281.2

Bottom chart showed packer held.

Cemented 7" casing at 5770' (5775' by csg meas) with 375 sax common cement. 20 min mixing cem to 15 - 15.5#/gal slurry, 23 min displacing with rig pumps. Csg free and moved over 14' interval while cementing. No circulation. Casing detail:

Bottom 10 jts 398' 7" 23# N-80 8rd LT&C Rge 3 Nat Smls. (Incl Baker guide shoe and flexiflo collar on bottom jt)

Mext 1 jt 15 7" 23# J-55 Ord ST&C

Top 139 jts 5,368 7" 23# J-55 8rd ST&C Rge 3 New CF&I Smls 5,781 Landed 6' above K.B. Depth of shoe 5775' csg meas

Cement in place 10:00 P.M.

Baker Hinglok Centralizers - one 3' above shoe, one on each collar of jts 3, 4, 5, 7 and 8. Baker Hinglok. Scrathers on 6' centers: 2 at top of jt 3, entire length jts 4 and 5.

WELL NO: 32-23A (128)

PROPERTY: Section 23

RED WASH FIELD

May 29, 1960 Landed 7" csg in "as cemented" position.

Installed and tested 6" BOP's. Made up 2-1/2" tbg. Ran in to float collar at 5729'.

Displaced hole fluid with Rangely crude. Ran McCullough gamma ray-collar log 5600'

Schlumberger equal 5593-1/2' McCullough. Checked casing collars 3-1/2 higher than by csg meas. corrected to d.p. McCullough perf'd four 1/2" holes/ft (bullets)

5462-5472', 5545-5552', 5572-5578' and 5582-5594'. Schlumberger measurements.

May 30, 1960

Ran bit and cas scraper to 5729'. Spotted 600 gal HOWCO penetrating acid with inhibitor and non-emulsifying agent. Dropped rabbit and pulled tubing. Ran tubing with notched collar on bottom to 5340' and broke formation down with 2200 psi. Reversed out excess acid. Pulled tubing to 5010' and landed in tbg top flange mounted above HOWCO frac head and BOPs. Pressure tested to 1100#. Tubing detail:

157 jts

5,000' 2-1/2" UE 65# J-55 8rd ST&C

Landed

10' below K.B.

5,010' depth landed. Notched collar on bottom.

Crew released 2:00 P.M.

June 3, 1960

California Production Service attempted to move in

June 5, 1960

CPS rigged up.

HOWCO sand-oil squeezed well using 32,000# sand 20-40, 12,810 gals #5 burner fuel for treatment fluid and 151 bbls flush. Note: Under displacement on flush due to stick in blender pump. Maximum pressure 3250 psi, instant shut in 1150 psi, average injection rate 25.2 BPM.

June 6, 1960

Ran McCullough Gamma-Ray tracer log.

June 7, 1960

Ran tubing and rods

Tubing detail:

169 singles 2-7/8" EUE tubing 5,376.19
P.S.N. .95
2-7/8" EUE Pup jt 10.00
K.B. 12.90
5,431.44

Rod detail:

3/4 plain rods 62 singles 3/4 Huber 68 singles 7/8 Huber 84 singles

subs - 101 - 61 - 21

Pump #118.

Crew released.

				,	Form approved. Budget Bureau N	0 1004-0135
Form 3160-5 November 1983)	\	ED STATES	SUBMIT IN TRI	CATE*	Expires August 3	1, 1985 [
Formerly 9-331)		OF THE INT	ERIOR verse alde)	– 5.	LEASE PLBIGNATION A	ND SERIAL NO.
	BUREAU	OF LAND MANAGE	MENT		U-0559 IF INDIAN, ALLOTTEE	OR STIPP VALUE
SUI	NDRY NOTIC	ES AND REPOR	TS ON WELLS	j	IF INDIAN, ALLOTTEE	OR TRIBE NAME
(Do not use thi	s form for proposals	to drill or to deepen or	plug back to a different reserve	oir.		
1.	· AIILICAII	TR.	TOPISION OF		UNIT AGREEMENT NAM	E
OIL X GAS	OTELR	שו	NEW TO TE		Red Wash Unit	
2. NAME OF OPERATOR	****		10,4000	8.	PARM OR LEASE NAME	
Chevron U.S.	A. Inc., Roc	m 111111	AUG 1 2 1988		Red Wash Unit	
3. ADDRESS OF OPERAT				9.	WELL NO.	
P.O. Box 599	, Denver, CO	80201	DIVISION OF		RWU 128 (32-2	
See also space 17 be	(Report location clea: elow.)	ly and in accordance wit	h and he GAS & MINING	10). FIELD AND POOL, OR	WILDCAT
At surface				 11	Red Wash - Gr	<u>een River</u>
6601 PPI 22	300 FNL SW NE				SURVEY OR AREA	
000 FEL, 33	OU FNL SW NE	1		1	Sec. 23, T7S,	R22E
14. PERMIT NO.		15. ELEVATIONS (Show when	ther DF, RT, GR, etc.)		COUNTY OF PARISE	
43-047-	15245	кв 5343	1 71		Uintah	Utah
16.	<u> </u>		3 KF . (NL .) 5			<u> </u>
10.	Check Appr	opriate Box to Indice	ate Nature of Notice, Rep			
	NOTICE OF INTENTIO	и то:		at Bebount	REPORT OF:	
TEST WATER SHUT-	OFF PCL	L OR ALTER CASING	WATER SECT-OFF	<u> </u>	REPAIRIFG WE	LL
FRACTURE TREAT	ме	TIPLE COMPLETE	FRACTURE TREATM	 ·	ALTERING CAS	ING
SHOOT OF ACIDIZE	ABA	NDON*	SHOOTING OR ACIE	DIZING X	ABANDONMENT	·• —
REPAIR WELL	Сну	NGE PLANS	(Other)(Norm: Rep	ort results of a	multiple completion or	Well
(Other)			Completion	or Recompletion	n Report and Log form	1.)
proposed work.	OR COMPLETED OPERAT If well is directional	ly drilled, give subsurfac	rtinent details, and give pertine locations and measured and i	rue vertical de	pths for all markers	and somes perti-
nent to this work.	•					
This followi	ing work was	performed on RW	√U #128 (32-23A).			
1 WIRE CO	N.O. #1	11 m1				
	DAC #1. Blow L1 w/10 PPG E		lowing water & gas.			
	head. NU &					
· ·	Production S					
		r to 5696' PBTI). POOH			
			545-52 (J), 5572-78	(J_{G0}) &	5582-94 (J _B).	
			in two stages.		_	
	st perfs 5545					
			PKR set same @ 550			
		PKR. RIH w/ RE	BP & PKR. Isolate	perfs 546	2-5472. Flow	•
test per				4121		
			TBG open ended to 5		alustian	
			1 shut-in pending f	urther ev	aluation.	
K/D rig.	Move off 1	ocation.			_	
					3-BLM	2-Drlg
					3-State	1-PLM
					2-Partners	
					1-EEM 1-MKD	l-File
18. I hereby certify the	t she foregoing is 4-	ue and correct			T-HVD	
	K STINII		Technical Assista	nt	DATE 8-9-88	,
SIGNED_	1 WUSO	TITLE	Technical Assista		DATE	
(This space for Fed	leral or State office :	ise)				
APPROVED BY		TITLE			DATE	
	PPROVAL, IF ANY					

Form 3160-5 November 1983)	UN ID ST	TATES SUBMIT IN TRIP	Budget	approved. t Bureau No. 1004-0135 s August 31, 1985
Formerly 9-331)	DEPARTMENT OF T BUREAU OF LAND	HE INTERIOR (Other Instructions — A WANAGEMENT	5. LEASE DES U-055	SIGNATION AND SERIAL NO.
		REPORTS ON WELLS deepen or plug back to a different reservoir. MIT—" for such proposals.)	6. IL INDIAN	, ALLOTTEE OR TRIBE NAME
1.		**************************************	7. UNIT AGE	ZHANT NAME
MELL X MELL	OTHER		Red W	ash Unit
2. NAME OF OPERATOR		(STEEL STRING OF THE STRING O	8. FARM OR I	LEASE NAME
Unevron U.S	.A. Inc., Room 13097		RWU 9. WELL NO.	
	99, Denver CO 80201		1	20 024\
4. LOCATION OF WELL (Report location clearly and in acco	ordance with any HUAR redu De 1980		32-23A) D POOL, OR WILDCAT
See also space 17 bel At surface	○₩.)		Green	River
		Lessith OF	11. SEC., T., B	OR ARKA
660' FEL & :	3,300' FNL	OIL, GAS & MINING		
14. PERMIT NO.	1 15 ELEVATIONS	(Show whether DF, RT, GR, etc.)		23-T7S-R22E DR PARISE 13. STATE
API 43-047-1		,343' GL: 5,530'	Uinta	
16.				ii J Caii
16.	Check Appropriate Box	To Indicate Nature of Notice, Report, o	r Other Data	
:	NOTICE OF INTENTION TO:	SUBS	EQUENT REPORT OF	':
TEST WATER SHUT-O	PF X PULL OR ALTER CAS	SING WATER SHUT-OFF	EE:	PAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLET	TE FRACTURE TREATMENT		TEBING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	AB	ANDONMENT*
REPAIR WELL (Other)	CHANGE PLANS	(Other) (Note: Report resu Completion or Recor	ilts of multiple cor	npletion on Well
	COMPLETED OPERATIONS (Clearly 8	Completion or Reco	upletion Report an	d Log form.)
proposed work. If nent to this work.)	well is directionally drilled, give	state all pertinent details, and give pertinent dat subsurface locations and measured and true ver	tical depths for all	I markers and zones perti-
_	1			
Propose to s	hut off water as fol	lows:		
1. MIRU.	N/D WW N/H DODE	DOOU w/nwod tha		
2. c/o to		POOH w/prod. tbg.		
		uid entry below existing perfs	S.	
Perfora	te squeeze perfs in	the Green River based on nois	se log.	
5. Cement	squeeze as necessary	/ to shut off water.	-	
6. Reperfo	rate existing perfs	in Green River as necessary ((I _B , J, J ₆₀ ,	, J _B).
	wn/acidize existing duction tubing.	perfs to ensure open as neces	ssary.	
•	E. N/U WH. Run rod	is & pump. RDMOL.		
•	11 over to productio			
	production			
	•			
	•			3-BLM
				3-State
				2-Partners 1-EEM
				1-MKD
				2-Drlg
3 7 200				1-File
SIGNED	he foregoing is true and correct	TITLE Technical Assistant	DATE	3-10-89
			DATE	
(This spece for Federa	i or State office use)	ACCEP ⁻	TED BY TH	E STATE

Federal approval of this action is required before commencing operations.

*See Instructions on Reverse Sidery.

APPROVED BY ______CONDITIONS OF APPROVAL, IF ANY:

OIL, GAS, AND MINING
DATE: 3-27-89

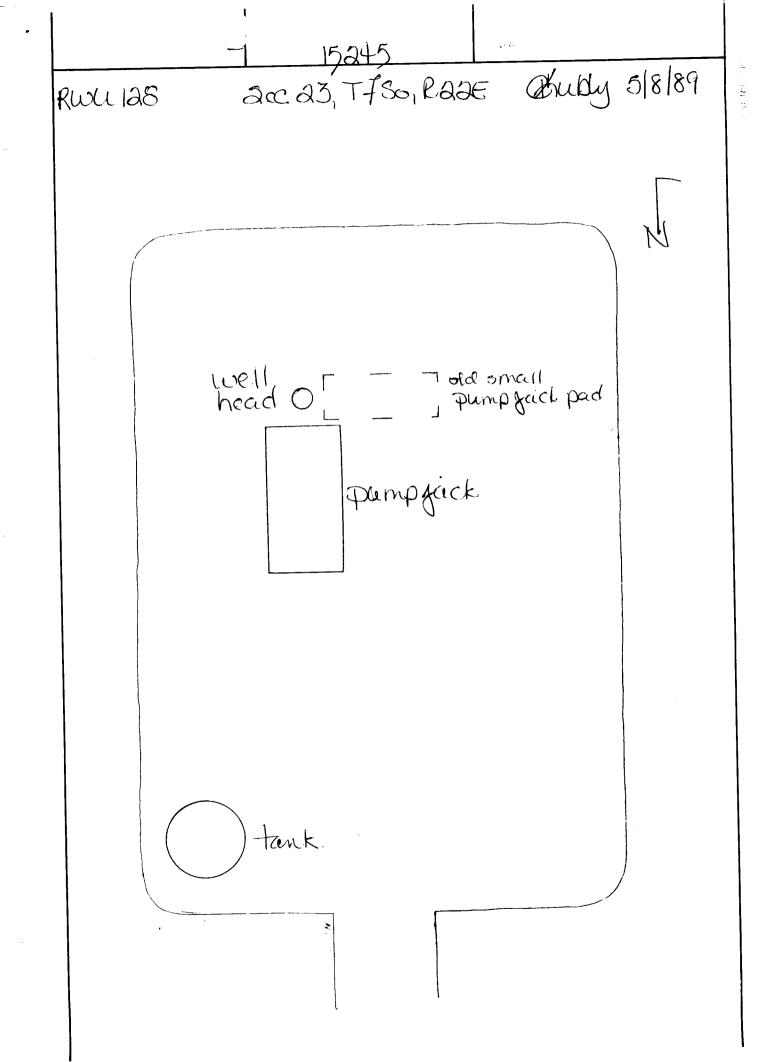
OF UTAH DIVISION OF

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

TITLE .

	UNITED STATES PARTMEI OF THE INT BUREAU OF LAND MANAGEM	ENI	Form approve Budget Burea Expires Augu 5. LEASE DESIGNATIO U-0559 6. IF INDIAN, ALLOTT	u No. 1004-0135 st 31, 1985 on and serial no.
SUNDRY (i)0 not use this form Use	NOTICES AND REPORT for proposals to drill or to deepen or p "APPLICATION FOR PERMIT—" for st	S ON WELLS lug back to a different reservoir. ach propossus.)	-	
1.			7. UNIT AGREEMENT	
MELL X MELL CYR	OTHER		Red Wash	
2. NAME OF OPERATOR))]5(C)E)[\V/\5\h\	Red Wash	
Chevron U.S.A. In	nc. Room 13097	SIII	9. WELL NO.	,
P. O. Box 599, Do	anver CO 80201	NDD 26 1000	128 (32-	23A)
4 LOCATION OF WELL (Report	location clearly and in accordance with	any State requirements.	10. FIELD AND POOL,	
See also space 17 below.) At surface		DIVISION OF	Green Ri	
660' FEL & 3,300	' FNL	OIL, GAS & MINING	11. SEC., T., E., M., OR SURVEY OR ARI	X.Y
14. PERMIT NO.	15. ELEVATIONS (Show wheth	er DF, RT, GR, etc.)	12. COUNTY OR PARIS	SH 13. STATE
API 43-047-15245	KB: 5,343' G	L: 5,530'	Uintah	Utah
	heck Appropriate Box To Indica		or Other Data	
NOTICE	OF INTENTION TO:	sei	BSEQUENT REPORT OF:	
TEST WATER SHUT-OFF FRACTURE THEAT SHOOT OR ACIDIZE REPAIR WELL (Other)	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON® CHANGE PLANS	Completion or Rec	sults of multiple completion completion Report and Log f	casing casing on Well (orm.)
Well work was con	LETED OPERATIONS (Clearly state all perior directionally drilled, give subsurface appleted as follows:			ate of starting any ers and cones perti-
2. C/O fill 564 3. Ran Acoustic	SU 4/17/89. ND WH. NU 5'-5729' (PBTD). Log to determine water ne 5650'-5652' w/4 spf. 5640'.	**************************************	rod tbg.	
Left 2' cmt of 7. Perforated 5. Perforated 5.	fs 5650'-5652' w/1000 ga on CICR @ 5640'. 582'-5590' J6 w/4 spf. 630'-5631' w/4 spf. Set ones 5460-5472, 5545-555	Swab perfs. CICR @ 5604'. Cmt.	sqzd w/50 sxs C1	
10. RIH w/washin; 11. Set Baker Re 5582-90'. Po	g tools. Wash all perfs trevamatic Pkr at 5403'. DOH w/tools.	•		572-78' and
12. RIH w/production 13. NU WH. RIH	=		3-BLM	
14. Release rig		1-PLM 1-Sec. 7 1-Sec. 7 1-File	24-C 3 - Sta	tners 1)
18. I hereby certify that the fo	alsoc title	Technical Assistant	ратн 4-	21-89
(This apage for Federal or	State office use)			

APPROVED BY _______CONDITIONS OF APPROVAL, IF ANY:



UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No. U - 0559

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals

6. If Indian, Allottee or Tribe Name

SUBMIT	7. If Unit of CA, Agreement Designation RED WASH	
I. Type of Well Oil Gas Well Well Other	8. Well Name and No. 128 (32-23A)	
2. Name of Operator CHEVRON U.S.A. PRODUCTION CO.	9. API Well No. 43-047-15245	
Address and Telephone No. P.O. BOX 599, DENVER, CO. 80201 (30)	10. Field and Pool, or Exploratory Area RED WASH - GRN. RIVER	
4. Location of Well (Footage, Sec., T., R., M., or Survey Descrip 1980 FN - 3300 FSL, 1980 FEL, SEC. 23, T7S, R22	11. County or Parish, State UINTAH, UTAH	
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE	, REPORT, OR OTHER DATA OF ACTION
Notice of Intent Subsequent Report	Abandonment Recompletion Plugging Back	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice	Casing Repair Altering Casing Other STATUS	Conversion to Injection Dispose Water (Note) Report results of multiple completion on Well

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THIS WELL IS THUT-IN WHILE UPGRADING WELL TEST FACILITIES. WE WILL RE-EVALUATE STATUS AFTER WELL TEST FACILITIES UPGRADES HAVE BEEN COMPLETED.

- 3 BLM
- 3 STATE
- 1 JTC
- 1 WELL FILE
- 1 JLW



DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Signed	Title PERMIT SPECIA	ALIST Date 3/30/92
(This space for Federal or State office use)		
Approved by:	Title	Date
Conditions of approval, if any:		El Falcing of Fandulant statements or
Title 18 U.S.C. Section 1001, makes it a crime for any person known and the section and the section its jurisdiction.	wingly and willfully to make to any depart	ment or agency of the United States any false, fictitious or fraudulent statements or



FEBRUARY 15, 1993

ANNUAL REPORT OF
SHUT-IN WELLS
WONSITS VALLEY STATE/FEDERAL UNIT
UINTAH COUNTY, UTAH

BUREAU OF LAND MANAGEMENT 170 SOUTH 500 EAST VERNAL, UT 84078

GENTLEMEN:

Enclosed, please find the annual report of shut-in wells in Red Wash Unit. If you have any questions, please call the above address.

sincerely,

J.T. CONLEY

AREA OPERATIONS SUPERVISOR

sdm Enclosures

cc:

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

FEB 1 8 1993

DIVISION OF OIL GAS & MINING



FEBRUARY 15, 1993

ANNUAL REPORT OF SHUT-IN WELLS RED_WASH_UNIT UINTAH_COUNTY, UTAH

BUREAU OF LAND MANAGEMENT 170 SOUTH 500 EAST VERNAL, UT 84078

GENTLEMEN:

Enclosed, please find the annual report of shut-in wells in Red Wash Unit. If you have any questions, please call the above address.

Sincerely,

J.T. CONLEY

AREA OPERATIONS SUPERVISOR

sdm Enclosures

cc:

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350

Salt Lake City, UT 84180-1203

Buttram Energies, Inc. 6303 Waterford Boulevard, Suite 220 Oklahoma City, OK 73116

RECEIVED

FEB 1 8 1993

DIVISION OF OIL GAS & MINING

	Form 3160-5 UNIT (June 1990) DEPARTMEN BUREAU OF I SUNDRY NOTICES Do not use this form for proposals to drill or Use "APPLICATION FO	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No. U-0559 6. If Indian, Allottee or Tribe Name	
	SUBMIT	7. If Unit or CA, Agreement Designation Red Wash Unit	
	1. Type of Well Oil Well Well Other	8. Well Name and No. RWU #128 (32-23A)	
	2. Name of Operator Chevron U.S.A. Inc.		9. API Well No.
	3. Address and Telephone No.		43-047-15245
	P.O. Box 455, Vernal, Utah 84078 (80		10. Field and Pool, or Exploratory Area Red Wash-Grn. River
Вн	4. Location of Well (Footage, Sec., T., R., M., or Survey Descript 3300 FSL, 1980 FEL, SEC. 23, T7S, R. N (600)		11. County or Parish, State Uintah, Utah
	12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT,	OR OTHER DATA
	TYPE OF SUBMISSION	TYPE OF ACTION	
	Notice of Intent Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing X Other	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water Note) Rapart results of multiple completion on Wall Completion
		a	r Recompletion Report and Log form.)
	subsurface locations and measured and true vertical depths for all	ertinent details, and give pertinent dates, including estimated date of starting any pr l markers and zones pertinent to this work.) 2. We plan to re-evaluate this shut-in production well during 19	
		REGIE FEB 1	8 1993
		DIVISION OIL GAS	ON OF MINING

(This space for Federal or State office use)

Approved by:

Conditions of approval, if any:

Form 3 138-5 (June 1990)

UNITED STATES LARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

U-0559

Use "APPLICATION FOR PERMIT—" for such proposals Flanks, Abstec or Intelligence SUBMIT IN TRIPLICATE	not use this form for proposals to drill or to	deepen or reentry to a different reservoir	A DESCRIPTION OF THE PROPERTY
SUBMIT IN TRIPLICATE RED WASH UNIT Well your and No. RWU \$128 (32-32A) Name of Operator Profession In Section 1990 (1990 (1990) (19	Use "APPLICATION	ON FOR PERMIT" for such proposals	6. If Indian, Allottee or Tribe Name
Type of Wild On One One One One One One One One One	SURMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
Name of Operator CHEVRON U.S.A. PRODUCTION COMPANY APP Well No. 4.10-67-153-54 CHEVRON U.S.A. PRODUCTION COMPANY APP Well No. 4.10-67-153-54 TOB EAST 17500 SOUTH, VERNAL, UT \$4078-\$526 (801) 781-4302 Location of Violat (Frouga, Soc., T. R. M., or Servey Description) CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION None of Intent Abundament Notice Paul Anadogment Report Paul Anadogment Notice Altering Casing Other Well States Completed Operation (Charly state all proteon details, and ger portioner dates, including estimated due of stating any proposed work. If well is directionally dilled, TA approval is requested for this well, penaling evidents of continued oil production potential, gas recompletion potential or conversion to a secondary use. Lineary of the State of the Well is directionally dilled. Date (882.594) Tota Operations Assistant Date (682.594)		4. 1.4.2	RED WASH UNIT
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CHEVKON U.S.A. PRODUCTION COMPANY Address and Traighton No. 11002 EAST 17500 SOUTH, VERNAL, UT \$4078-8516 (801) 781-4302 Lection of Well (Fronce, See, T. R. M. or Survey Descriptions) 11. Country or Period, State UINTARI, UTAH 11. Country or Period, State UINTARI, UTAH 12. Country or Period, State UINTARI, UTAH 13.000 FSL. 15980* FEL. See. 23, T75/R22E CHECK APPROPRIATE BOX(5) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF SUBMISSION Abundaments Recompletion Recompletion Pregging Black Non-Recompletion Pregging Black Non-Recompletion Other Well States Other Well States Other Well States Indicate State Off Compensator to Injection Dispose Witer Thomps Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work. If well is directionally defined, grant recompletion potential, gas recompletion potential or conversion to a secondary size. 1. Linearly freed squeets for this well, pending evaluation of continued oil production potential, gas recompleted for all markets and some permittent to the work) The square for Follows in State of State (State State	X Well Well Other		RWU #128 (32-23A)
Abdress of Talephone No. 11002 EAST 17500 SOUTH, VERNAL, UT \$4078-8526 (801) 781-4502 Coestion of Well Fronces, Son., T. R. M., or Survey Descriptions 3300° FSL. 1980° FSL. 1980° FSL. Sec. 23, T75/R22E CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION Recombined Prescription Abundament Recombined Notice of Intern Abundament Notice Charge of Plans New Conservation New Conservation New Conservation New Conservation New Conservation New Subscorpt Correction of Submission Other Well States Dispose Water Other) Report results of subsciption on Well considered and new version depths for all markers and cross-perturents to this world. TA approval is requested for this well, pending evaluation of continued oil production potential, gas recompletion potential or conversion to a secondary use.	Name of Operator CHEVRON U.S.A. PRODUCTION COMPANY		
Control Cont	Address and Telephone No.	2000 800 4200	
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TYPE OF SUBMISSION Abundourment Abundourment Change of Plans	CHECK APPROPRIATE BO	DX(s) TO INDICATE NATURE OF NOTICE, F	REPORT, OR OTHER DATA
None of Intent			
Subsequent Report		Abandonment	Change of Plans
Subsequent Report	Δ	Recompletion	New Construction
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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work) TA approval is requested for this well, pending evaluation of continued oil production potential, gas recompletion potential or conversion to a secondary use. Thereby bend that the foregoing is useful software. Title Operations Assistant Date 08/25/94 Title Date Date		Casing Repair	Water Shut-Off
Describe Proposed or Completed Operations (Clearly state all pertinent details, and gove pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled. The approval is requested for this well, pending evaluation of continued oil production potential, gas recompletion potential or conversion to a secondary use. Title Operations Assistant Date 08/725/94 Title Operations Assistant Date Date Date Operations of supproved by: Title Operations of supproved by: Total operations of supproved by:	Final Abandonment Notice	Altering Casing	Conversion to Injection
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TA approval is requested for this well, pending evaluation of continued oil production potential, gas recompletion potential or conversion to a secondary use. 1. Thereby serul, that the facegoing is trained softwart. Signed Title Operations Assistant Date 08/25/94 Title Date			(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
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1. I hereby seruls that the foregoing is too find software. Signed Title Operations Assistant Date 08/25/94 This space for Federal or State office use) pproved by: Tritle Date	TA approval is requested for this well, pending eva gas recompletion potential or conversion to a secon	ndary use.	
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Signed Operations Assistant This space for Federal or State office use) Approved by: Title Date Conditions of approval, if any	1		
approved by: Conditions of approval, if any	" '""	Tide Operations Assistant	Date 08/25/94
pproved by: Onditions of approval, if any	Sign Federal or State office (see)		
conditions of approval, if any	INS SPACE FOR LEGISIA OF DIVINE OFFICE OFFICE		Date
		Title	

"_ Form 310U-5 (June 1990)

UNITED STATES DEFARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

BORLAC	SEP - 1	5) Learn Designation and Serial No.
SUNDRY NOT	ICES AND REPORTS ON WELLS	U-0559
Do not use this form for proposals to drill or to	deepen or reentry to a different refervolr, and &	Superior Ma
Use "APPLICATION OF THE PROPERTY OF THE PROPER	ON FOR PERMIT" for such proposals	6: Tribian, Allottee or Tribe Name
		7. If Unit or CA, Agreement Designation
· · · · · · · · · · · · · · · · · · ·	T IN TRIPLICATE	RED WASH UNIT
I. Type of Well	•	RED WASH UNII
Oil Gas		8. Well Name and No.
X Well Well Other		RWU #128 (32-23A)
2. Name of Operator		
CHEVRON U.S.A. PRODUCTION COMPANY		9. API Well No.
Address and Telephone No.		43-047-15245
11002 EAST 17500 SOUTH, VERNAL, UT 84078-8	526 (801) 781-4302	RED WASH-GRN. RIVER
Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Parish, State
and the second s		UINTAH, UTAH
3300° FSL, 1980° FEL, Sec. 23, T7S/R22E		522 ,
CHECK APPROPRIATE BO	DX(s) TO INDICATE NATURE OF NOTICE, REP	ORT, OR OTHER DATA
	TYPE OF ACTION	
TYPE OF SUBMISSION		
X Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
	Discoring Book	Non-Routine Fracturing
Subsequent Report	Phugging Back	
	Casing Repair	Water Shut-Off
	Altering Casing	Conversion to Injection
Final Abandonment Notice	Attenting Casade	
	X Other Well Status	Dispose Water
		(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
 Describe Proposed or Completed Operations (Clearly state all pertinent give subsurface locations and measured and true vertical depths for all r 	details, and give pertinent dates, including estimated date of starting any proposed work narkers and zones pertinent to this work)	. If well is directionally drilled,
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TA approval is requested for this well, pending eva gas recompletion potential or conversion to a secon	luation of continued ou production potential, idary use.	
gas recompletion potential of conversion to a secon	, <u> </u>	
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14. I hereby serule that the foregoing is truthed correct.	Tite Operations Assistant	Date 08/25/94
VWW INDI		
(This space for Federal or State office use)		
Approved by:	Title	Date
Conditions of approval, if any		
	gly and willfully to make to any department or agency of the United States any fa	alse, fictitious or fraudulent statements or
Title 18 U.S.C. Section 1001, makes it a crime for any person known representations as to any matter within its jurisdiction.		
•		

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPRO'
Budget Bureau No. I

Expires: March 31, 1993

water and Serial No.

SUNDRY NOT	ICES AND REPORTS ON WELLS OIL, GAS & N	IINING U-0559
Do not use this form for proposals to drill or t Use "APPLICATI	ON FOR PERMIT" for such proposals	6. If Indian, Allottee or Tribe Name N/A
SUBMI	T IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well		RED WASH UNIT
Oil Ges X Well Well Other		8. Well Name and No. RED WASH UNIT 128 (32-23A)
2. Name of Operator CHEVRON U.S.A. PRODUCTION COMPANY	Steve McPherson in Red Wash (801) 781-4310	9. API Well No. 43-047-15245
Address and Telephone No. 11002 E. 17500 S. VERNAL, UT 84078-8526 Location of Well (Footage, Sec., T., R., M., or Survey Description)	or Gary Scott in Rangely, CO. (970) 675-3791	10. Field and Pool, or Exploratory Area RED WASH - GREEN RIVER
1980' FNL & 1980' FEL (SW NE) SECTION 23, T	7S, R22E,SLBM	11. County or Parish, State UINTAH, UTAH
12. CHECK APPROPRIATE B	OX(s) TO INDICATE NATURE OF NOTICE, REPORT	, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
X Notice of Intent	Abandonment	Change of Plans
_	Recompletion	New Construction
Subsequent Report	Pługging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other	Dispose Water
	0	Note) Report results of multiple completion on Well completion or Recompletion Report and Log form.)
Describe Proposed or Completed Operations (Clearly state all pertinent give subsurface locations and measured and true vertical depths for all true.)	details, and give pertinent dates, including estimated date of starting any proposed work. If we markers and zones pertinent to this work)	Il is directionally drilled,

WE ARE REQUESTING AN EXTENSION OF THE TEMPORARILY ABANDONED STATUS OF THIS WELL.

Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct. Signed G.D. SCOTT	Title	DRILLING TECHNICIAN	Date	September 26, 1995
This space for Federal or State office use) Approved by: Conditions of approval, if any	Title		Date	
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willful representations as to any matter within its jurisdiction.	lly to mai	ce to any department or agency of the United States any false, fictitio	us or fraud	fulent statements or

8.

INSTALLATIONS.

RDMO.

UNITED STATES . EPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

. Lease Designation and Serial No. U-0559

N/A If Unit or CA, Agreement Designation

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

6. If Indian, Allottee or Tribe Name

I. Type of Well	man Principal States of the Control	RED WASH UNII
Oil Gas X Well Well Other	MECEIVEIN	8. Well Name and No.
		RED WASH UNIT 128 32-23A
2. Name of Operator	MAR 26 1997	9. API Well No.
CHEVRON U.S.A. PRODUCTION COMPANY		43-047-15245
3. Address and Telephone No		
11002 E. 17500 S. VERNAL, UT 84078-8526	DIV OF OIL GAS & MILE (801) 781-430	•
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	Company of the Compan	RED WASH - GREEN RIVER
		11. County or Parish, State
1980' FNL & 1980' FEL (SW NE) SECTION 23,	T7S, R22E, SLBM	UINTAH, UTAH
12. CHECK APPROPRIATE	BOX(s) TO INDICATE NATURE OF NOTICE, RE	PORT, OR OTHER DATA
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X Notice of Intent	Abandonment	Change of Francis
_	Recompletion	New Construction
		<u></u>
Subsequent Report	X Plugging Back	Non-Routine Fracturing
	Cosing Respir	Water Shut-Off
;	Casing Repair	
Final Abandonment Notice	Altering Casing	Conversion to Injection
		Dispose Water
	X Other PERFORATE	Dispose water
		(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
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give subsurface locations and measured and true vertical depths for all	markers and zones pertinent to this work)	
WE INTEND TO PLUG BACK AND PERFORATE		
 MIRU. HOT OIL AS NEEDED. TOH WITH 	ROD EQUIPMENT.	
2. ND WH AND NU BOPE. RELEASE TAC AN	D TOH WITH TUBING.	
3. CLEAN OUT TO ~5500' WITH BIT AND SCI	RAPER. IASING, MAXIMUM AVAILABLE CHARGE VIS HSC. DE	PTHS ARE FROM SCHLUMBERGER
4. PERFORATE 5416-34 USING 4 JSPF, 90 PF ELECTRICAL LOG DATED 5/27/60.	RESULTING AND REPORTED TO A SECOND TO THE SE	
		CAND AT SITE DE ANDOWN DEDENDATIONS
6. HYDROTEST IN HOLE WITH PACKER AN	D TUBING. SET PACKER AND TEST TOOLS. RESET PA	CKER AT ~5375', BREAKDUWN PERFURATIONS

I hereby certify that the foregoing is true and correct. 3/25/97 COMPUTER SYSTEMS OPERATOR Date (This space for Federal or State office use) Title Accepted by the Approved by: Conditions of approval, if any Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, licition representations as to any matter within its iurisdiction. representations as to any matter within its jurisdiction.

AND ACIDIZE WITH 1500 GAL 28% HCI. ACID IS TO CONTAIN CORROSION INHIBITOR AND 0.3% NON-IONIC SSURFACTANT. PUMP AT

EQUIP TO PRODUCE VIA ROD EQUIPMENT. OPERATIONS WILL INSTALL PORTABLE PUMPING UNIT AND TEST PRIOR TO ANY PERMANENT

SWAB LOAD VOLUME OR UNTIL PH+6. WELL IS EXPECTED TO PRODUCE OIL AT A LOW VOLUME (< 50 BFPD) AND LOW WOR.

MAXIMUM POSSIBLE RATE WITHOUT EXCEEDING 0.75 PSI/FT. FRACTURE GRADIENT.

UNITED STATES L RTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

U-0559

RED WASH UNIT

Lease Designation and Serial No.

. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WE	دلانا
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SUBMIT IN TRIPLICATE

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION FOR PERMIT--" for such proposals

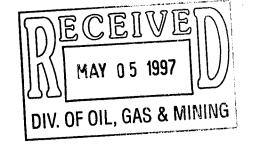
N/A 7. If Unit or CA, Agreement Designation

Type of well		i .
Oil Gas Well Well Other		8. Well Name and No. RED WASH UNIT 128 32-23A
Name of Operator		9. API Well No.
CHEVRON U.S.A. PRODUCTION COMPANY		43-047-15245
Address and Telephone No	(801) 781-4300	10. Field and Pool, or Exploratory Area
11002 E. 17500 S. VERNAL, UT 84078-8526		RED WASH - GREEN RIVER
Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Parish, State
1980' FNL & 1980' FEL (SW NE) SECTION 23,		UINTAH, UTAH
CVIDOV ADDDODDIATE	BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, C	OR OTHER DATA
2. CHECK APPROPRIATE I	TYPE OF ACTION	
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
X Subsequent Report	X Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
L	X Other PERFORATE	Dispose Water
	(N Co	ote) Report results of multiple completion on Well mpletion or Recompletion Report and Log form.)
Completed Operations (Clearly state all pertinent	t details, and give pertinent dates, including estimated date of starting any proposed work. If we	Il is directionally drilled,

give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

THE FOLLOWING WORK WAS PERFORMED ON THIS WELL FROM 4/16/97 THROUGH 4/25/97:

- MIRU. 1.
- POOH W/PROD EQUIP
- CLEAN OUT TO ~5500' WITH BIT AND SCRAPER. 3.
- SET CIBP @ 5447'. 4.
- HYDROTEST PKR & TBG TO 6000 PSI SET PKR @ 5386'.
- DO ACID JOB W/28% ACID, BREAKING DOWN PERFS.
- SWAB TEST WELL. 7.
- RIH AND LAND TBG.
- LAY DOWN RODS
- 10. RDMO.



14. I hereby certify that the foregoing is true and correct. Signed DC James	Title	COMPUTER SYSTEMS OPERATOR	Date	5/1/97
(This space for Federal or State office use)			D-1-	
	Title		Date	
Approved by:			-	
Conditions of approval, if any				
Conditions of approved,		the United States any false, fictitious or frau	idulent statement	s or
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and will	Ifully to make to any	department of agency of the offices offices		
representations as to any matter within its jurisdiction.				

WO tax credit 10/97

UNITED STATES DE-RTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM	APF	RC	,
	_	_	_

VED Budget Bureau No. 1004-0135

U-0559

Expires: March 31, 1993 5. Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

not use this form for proposals to drill or to deepen or reentry to a different reservoir

Use "APPLICATI	ON FOR PERMIT" for such proposals	6. If Indian, Allottee or Tribe Name N/A
SUBMI	T IN TRIPLICATE	7. If Unit or CA, Agreement Designation RED WASH UNIT
Type of Well Oil Gas X Well Well Other		8. Well Name and No. RED WASH UNIT 128 32-23A
Name of Operator		9. API Well No.
CHEVRON U.S.A. PRODUCTION COMPANY Address and Telephone No		43-047-15245
11002 E. 17500 S. VERNAL, UT 84078-8526	(801) 781-4	1300 10. Field and Pool, or Exploratory Area RED WASH - GREEN RIVER
Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL & 1980' FEL (SW NE) SECTION 23,		11. County or Parish, State UINTAH, UTAH
CHECK APPROPRIATE E	BOX(s) TO INDICATE NATURE OF NOTICE, F	REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF	ACTION
X Notice of Intent	Abandonment	Change of Plans
<u>A</u>	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other TA STATUS OF WELL	Dispose Water
		(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
	HE ABOVE WELL. WE WILL EVALUATE THIS WEL	
14. I hereby certify that the foregoing is true and correct. Signed D Danner	Title COMPUTER SYSTEMS OPERATO	Date 12/10/97
This space for Federal or State office use)	Tida	Date
Approved by:	Title	
Conditions of approval, if any	in the United States any department or agency of the United States any fals	e, fictitious or fraudulent statements or
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly a representations as to any matter within its jurisdiction.	nd willfully to make to any department or agency of the United States any fals	

Conditions of approval, if any

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135 Expires: March 31, 1993

not use this form for proposals to drill or to o Use "APPLICATI	ICES AND REPORTS ON WELLS deepen or reentry to a different reservoir ON FOR PERMIT" for such proposals TIN TRIPLICATE	5. Lease Designation and Serial No. U-0559 6. If Indian, Allottee or Tribe Name N/A 7. If Unit or CA, Agreement Designation RED WASH UNIT 8. Well Name and No. RED WASH UNIT 128 32-23A
Name of Operator CHEVRON U.S.A. PRODUCTION COMPANY Address and Telephone No 11002 E. 17500 S. VERNAL, UT 84078-8526 Location of Well (Footage, Sec., T., R., M., or Survey Description)	(801) 781	9. API Well No. 43-047-15245
1980' FNL & 1980' FEL (SW NE) SECTION 23, T7S, R22E, S		OF OTHER DATA
CHECK APPROPRIATE I	BOX(s) TO INDICATE NATURE OF NOTICE,	
TYPE OF SUBMISSION		F ACTION Change of Plans
X Notice of Intent	X Abandonment Recompletion	New Construction
Subsequent Report	Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice	Altering Casing Other	Conversion to Injection Dispose Water (Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Describe Proposed or Completed Operations (Clearly state all pertinent give subsurface locations and measured and true vertical depths for all r WE INTEND TO PLUG AND ABANDON THIS WE	CLL PER THE ATTACHED.	posed work. If well is directionally drilled,
4. I hereby certify that the foregoing is true and correct. Signed D. C. BEAMAN D. Beama. This space for Federal or State office use)	Title COMPUTER SYSTEMS OPERAT	OR Date 3/3/1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RED WASH UNIT #128 (32-23A) 3300' FSL & 1980' FEL SWNE-SEC. 23-T7S-R22E UINTAH COUNTY, UTAH

API#:

43-047-15245

LEASE NUMBER:

U-0559

KB ELEVATION:

5343'

GL ELEVATION:

5330'

TD:

5772'

PBTD:

5447'

CASING DETAIL:

15" HOLE SIZE

10-3/4" 40.5# J-55 @ 228' W/180 SX. COMMON CEMENT

9" HOLE SIZE

7" 23# J-55/N-80 @ 5770' W/375 SX. COMMON CEMENT TOC @ UNKNOWN, CALCULATED AT ~3300'

TUBING DETAIL: SEE TOUR REPORTS - TA'd ROD EQUIPMENT

PERFORATION DETAIL:

Open -	Excluded -	
5416-34'	5460-72' 5545-52' 5572-78' 5582-94' 5630-31' 5650-52'	If J40 J60 Jb Jd Jd

RWU #128 (32-23A) WELL HISTORY:

5/60: At completion, cleaned out to 5729' and perforated 5460-72', 5545-52', 5572-78', 5582-94'. Acidized with 600 gal. PEN acid and SOS with 12810 gal. oil containing 32000# sand at 25 BPM. Cleaned out and ETP.

9/61: Cleaned out and set straddle packers across 5539-5559'. Acidized 5572-94' with 200 gal. FE acid. Opened bypass valve between packers and acidized 5542-52' with 100 gal. FE acid. Moved tools and acidized 5462-72' with 100 gal. FE acid. RTP.

5/85: Pickled well with packer set at ~5400'. Well TA'd.

7/88: Pulled TA string and cleaned out to 5696'. Acidized 5545-94' with 1000 gal. 15% HCl. Flowed gas cut water for several days, then ran a temperature survey log which indicated channeling from below perforated interval. Ran tools and isolated 5462-72', swab tested 100% water. Ran 174 jt. tubing and left well TA'd.

4/89: Ran acoustic log, concluding that "flow may run from 5585' to 5610'." Cleaned out to 5729'; perforated 5650-52'; set CICR at 5640'; acidized with 1000 gal. 15% HCl, with communication to the annulus. Squeezed under retainer with 100 sx. and circulated clean. Drilled out to 5638'. Perforated 5582-90', swab tested gas cut water. Perforated 5630-31', set CICR at 5604', squeezed below with 50 sx. - no communication. Drilled out to 5604' and perforated 5460-72', 5545-52', 5572-78'. Washed each perforated foot with 1 bbl. of 15% HCl. Swabbed all perforations, recovering a trace of oil. Ran rod equipment and RTP.

4/97: Cleaned out to 5543' and perforated 5416-34'. Set CIBP at 5447' and tested same. Acidized new perforations with 1500 gal. 28% HCl, swabbed load volume. Made ~400 ft./hr., 5-10% oil. Rate insufficient to justify facility costs for RTP.

RWU #128 (32-23A) P&A PROCEDURE:

- 1. MIRU. HOT OIL AS NEEDED AND PULL PRODUCTION EQUIPMENT.
- 2. CLEAN OUT TO ~5450' WITH BIT AND SCRAPER.
- 3. TOP PERFORATION AT 5416'. SET CIBP AT 5416' AND DUMP BAIL 35' OF CLASS G CEMENT ON TOP. DISPLACE HOLE TO ~3800 WITH 9.2 PPG BRINE.
- 4. OIL SHALE INTERVAL AT 3898-4135', CALCULATED CEMENT TOP AT ~3300'. PERFORATE AT 4185' AND ATTEMPT TO ESTABLISH PUMP IN RATE. IF OPEN, SET CICR AT 3848' AND SQUEEZE WITH ~120 SX. CLASS G CEMENT. IF NOT OPEN, SET A BALANCED CEMENT PLUG ACROSS THE INTERVAL 3848-4185' USING ~65 SX. CLASS G CEMENT. CIRCULATE CLEAN AND DISPLACE TO ~3000' WITH 9.2 PPG BRINE.
- 5. **GREEN RIVER FORMATION TOP AT 3028**'. PERFORATE AT 3078', SET CICR AT 2978' AND SQUEEZE WITH ~35 SX. CLASS G CEMENT. CIRCULATE CLEAN AND DISPLACE TO SURFACE WITH 9.2 PPG BRINE.
- 6. SURFACE CASING SHOE AT 228'. PERFORATE AT 300' AND CIRCULATE ~135 SX. CLASS G CEMENT INTO PLACE.
- 7. CUT OFF WELLHEAD AND INSTALL ABANDONMENT MARKER OR SUBSURFACE PLATE AS DIRECTED BY REGULATORY AUTHORITIES.
- 8. RDMO. TURN WELL OVER TO OPERATIONS FOR LOCATION REHABILITATION.

Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135

	BUREAU	OF LAND MAN	NAUEIVIEN I		5. Lease Designati	on and Serial No.
	CUNDDV NATI	CES AND REP	ORTS ON WELLS			U-0559
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	SUBMIT	IN TRIPLICAT	E			Agreement Designation
ype of Well	002				ł	RED WASH UNIT
Oil Gas					8. Well Name and	1 No
X Well Well	Other				i i	
ا لـا ث					RED W	ASH UNIT 128 32-23A
Name of Operator					9. API Well No.	
CHEVRON U.S.A. PROD	UCTION COMPANY					43-047-15245
Address and Telephone No	r rmc 0.4079 9534			(801) 781-4306	10. Field and Poo	ol, or Exploratory Area
11002 E. 17500 S. VERNA Location of Well (Footage, Sec., T.	P. M. or Survey Description)				RED	WASH - GREEN RIVE
Location of Well (Pootage, Sec., 1.	., K., M., of Survey Sessingmony				11. County or Pa	
	NE) SECTION 23, T7S, R22E, SI	I RM				UINTAH, UTAH
CH	ECK APPROPRIATE B	OX(s) TO INDIC	CATE NATURE OF	NOTICE, REPOR	r, or other i	DATA
,		(-)		TYPE OF ACTION		
TYPE OF SUI	BMISSION				Change of Pla	ns
X Notice of Intent	ļ		Abandonment			
	ļ	I	Recompletion		New Construc	ction
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Subsequent Report	1	'	Plugging Back		ᆜ	
			Casing Repair		Water Shut-C	Off
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		1 1				
Final Abandonment	t Notice				No. 11.11	-
Final Abandonment	t Notice	X	Other CLEAR SURFAC	E	Dispose Water	
Final Abandonment	t Notice	X	Other CLEAR SURFAC	E	(Note) Percet results	of multiple completion on Well
Ш		<u></u>			(Note) Report results Completion or Recom	of multiple completion on Well pletion Report and Log form.)
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	Operations (Clearly state all pertinent of assured and true vertical depths for all managements	Aterails and give pertinent d	ates, including estimated date of		(Note) Report results Completion or Recom	of multiple completion on Well pletion Report and Log form.)
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UNITED STATES ARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED

Budget Bureau No. 1004-0135

U-0559

Expires:	March 31	, 199

	Casc	Designation	a 10	JU: 144	• • •
ease Designation and Serial No					

SUNDRY NOTICES AND REPORTS ON WELLS
sals to drill or to deepen or reentry to a different reservoi

Do not use this form for proposals to drill or to deepen or ree Use "APPLICATION FOR PERMIT--" for such proposals If Indian, Allottee or Tribe Name

	Use "APPLICATION FOR FERMIT" Tot sach proposation	N/A
=	SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation RED WASH UNIT
ī.	Type of Well Oil Gas X Well Well Other	8. Well Name and No. RED WASH UNIT 128 32-23A
2.	Name of Operator CHEVRON U.S.A. PRODUCTION COMPANY	9. API Well No. 43-047-15245
3.	Address and Telephone No 11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4306	10. Field and Pool, or Exploratory Area RED WASH - GREEN RIVER
4.	Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL & 1980' FEL (SW NE) SECTION 23, T7S, R22E, SLBM	11. County or Parish, State UINTAH, UTAH
12.		OR OTHER DATA
	TYPE OF ACTION	

12. CHECK APPROPRIATE I	BOX(s) TO INDICATE NATURE OF NOTIC	CE, REPORT, OR OTHER DATA
		E OF ACTION
TYPE OF SUBMISSION		
Notice of Intent	X Abandonment	Change of Plans
	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
[22]	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other	Dispose Water
		(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
		gen a partition after designment of the control of

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work) THIS WELL WAS PLUGGED AND ABANDONED ON MARCH 17, 1999 AS FOLLOWS:

- C/0 W BIT AND SCRAPER TO 5420'
- SET CICR @ 5388' SPOT 10 SX CEMENT ON CICR @ 5388'
- PERFORATE 4 SPF @ 4185' COULD NOT PUMP INTO
- SPOT A BALANCED CMT PLUG FROM 4200' TO 3800' 4.
- PERFORATE 4 SPF @ 3128' SET CICR @ 2966' PUMP 70 SX BELOW CICR. SPOT 10 SX ON CICR
- PERFORATE 4 SPF @ 278' PRESSURED UP TO 500 PSI 6.
- PERFORATE 4 SPF @ 225' ABLE TO CIRCULATE 7.
- SET CICR @ 165' MIX CEMENT AND PUMP 7" X 10 1/2" FULL OF CEMENT TO SURFACE. STING OUT AND CIRC 7" TO SURFACE W CEMENT 120 8.

All surface facilities and equipment have been removed. We request permission to bury the cement pad from the pumping unit and cellar 4' below the surface, and to abandon the existing buried flowline in place. We intend to reclaim the location and access road.

14. I hereby certify that the foregoing is turn and Signed D. C. BEAMAN	correct. Deanan Title	COMPUTER SYSTEMS OPERATOR	Date	3/24/1999
(This space for Federal or State office use) Approved by:	Accepted by the Utah Division of Title		Date	
Conditions of approval, if any Title 18 U.S.C. Section 1001, makes it a crime for representations as to any matter within its jurisdictions.	Oil Gas and Mining rany person knowingly and willfully to make to any tree: 3-29-99	department or agency of the United States any false, fictitious or fraud	ilent statements or	
By	· RYK ··	inchestion on Reverse Side		

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

not use this form for proposals to drill or to Use "APPLICATI	deepen or reentry to a different reservoir ON FOR PERMIT" for such proposals	6. If Indian, Allottee	or Tribe Name N/A
CUDMI	T IN TRIPLICATE	7. If Unit or CA, Ag	eement Designation
Type of Well Oil Gas	WELLS SEE ATTACHED LIST	ł Programa i do na podrawa i d	ED WASH UNIT SEC NO 761
Name of Operator CHEVRON U.S.A. INC.		9. API Well No.	
Address and Telephone No	(001) 7	781-4300 10. Field and Pool,	or Exploratory Area
11002 E. 17500 S. VERNAL, UT 84078-8526	(801) /	01 1500	ASH - GREEN RIVE
Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Paris	
CHECK APPROPRIATE I	BOX(s) TO INDICATE NATURE OF NOTICE	E, REPORT, OR OTHER D.	ATA
TYPE OF SUBMISSION	ТҮРЕ	OF ACTION	
Notice of Intent	Abandonment	Change of Plans	
	Recompletion	New Construction	n
Subsequent Report	Plugging Back	Non-Routine Fra	ecturing
X	Casing Repair	Water Shut-Off	
Final Abandonment Notice	Altering Casing	Conversion to It	njection
	X Other CHANGE OF OPERATOR	Dispose Water	
		(Note) Report results of	multiple completion on We tion Report and Log form.)
Describe Proposed or Completed Operations (Clearly state all pertiner give subsurface locations and measured and true vertical depths for all As of January 1, 2000 Chevron U.S.A. INC. resigns The Unit Number is I-SEC NO 761 effective Octobe The successor operator under the Unit Agreement with Shenandoah Energy Inc. 475 17th Street, Suite 1000	as Operator of the Red Wash Unit. r 31, 1950.	y proposed work. If well is directionally drill	ed,
Denver, CO 80202 Agreed and accepted to this 29th day of December,	1999	RECEI	/ED
Shenandoak Energy Inc.		DEC 30	
By: Mitchell L. Solich President		DIVISION OF OIL, G	
14. I hereby certify that the foregoing is true and correct. Signed A. E. Wacker Q - E - WC	ecky Title Assistant Secretary	Date	12/29/99
(This space for Federal or State office use)		Date	
Approved by:	Title		
дриотов ој.			



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

RECEIVED

FEB 0 7 2000

DIVISION OF **OIL, GA**S AND MINING

February 4, 2000

Shenandoah Energy Inc. Attn: Rae Cusimano 475 17th Street, Suite 1000 Denver, Colorado 80202

Re:

Red Wash Unit Uintah County, Utah

Gentlemen:

IN REPLY REFER TO

UT-931

On December 30, 1999, we received an indenture whereby Chevron U.S.A. Inc. resigned as Unit Operator and Shenandoah Energy Inc. was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 4, 2000. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Red Wash Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0969 will be used to cover all operations within the Red Wash Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks Chief, Branch of Fluid Minerals

Enclosure

cc: Chevron U.S.A. Inc.

bcc: Field Manager - Vernal (w/enclosure)

Minerals Adjudication Group U-932
File - Red Wash Unit (w/enclosure)
MMS - Data Management Division

Agr. Sec. Chron Fluid Chron

UT931:TAThompson:tt:2/4/00

Well Status Report Utah State Office Bureau of Land Management

Lease

Api Number Well Name

QTR Section Township Range Well Status Operator

** Inspection	Item: 8920007610			
UTU0566	4304715135 1 (41-26B) RED WASH NENE	26 T 7S	R23E TA	CHEVRON U S A INCORPORATED
UTU082	4304715141 10 (12-23B) RED WASH SWNW	23 T 7s	R23E OSI	CHEVRON U S A INCORPORATED
UTU0559	4304715219 100A (43-21A) RED WA NESE	21 T 7s	R22E WIW	CHEVRON U S A INCORPORATED
UTU0567	4304715220 101 (34-21B) RED WAS SWSE	21 T 7S	R23E POW	CHEVRON U S A INCORPORATED
UTU0561	4304715221 102 (41-24A) RED WAS SENE	24 T 7s	R22E WIW	CHEVRON U S A INCORPORATED
UTU081	4304715222 103 (34-15B) RED WAS SWSE	15 T 7s	R23E TA	CHEVRON U S A INCORPORATED
UTU0559 ······	4304715223 104 (14-22A) RED WAS SWSW	22 1 73 -	R22E ABD	CHEVRON U S A INCORPORATED
UTU0560	4304716487 105 (32-29A) RED WAS SWIE	29 1-75	- R22E - P+A	CHEVRON U-S A INCORPORATED
UTU02148	4304715224 106 (12-17C) RED WAS SWNW	17 7 73	R24E ABD	CHEVRON U S A INCORPORATED
- UTU0558	4304715225 107 (12-28A) RED WAS SWNW	28 т 73 -	R22E P+A	CHEVRON U S A INCORPORATED
UTU0567	4304715226 108 (32-21B) RED WAS SWNE	21 T 7s	R23E POW	CHEVRON U S A INCORPORATED
UTU02025	4304715227 109 (21-28B) RED WAS NENW	28 T 7s	R23E POW	CHEVRON U S A INCORPORATED
UTU0566	4304715142 11 (34-27B) RED WASH SWSE	27 T 7s	R23E WIW	CHEVRON U S A INCORPORATED
UT U05 59	4304715228 110 (23-23A) RED WAS NESW	23 T 7s	R22E POW	CHEVRON U S A INCORPORATED
UTU0561	4304715229 111 (32-24A) RED WAS SWNE	24 T 7S	R22E TA	CHEVRON U S A INCORPORATED
UTU0558	4304715230 112 (32-28A) RED WAS SWNE	28 T 7s	R22E POW	CHEVRON U S A INCORPORATED
UTU0558	4304715232 114 (41-28A) RED WAS NENE	28 T 7s	R22E P+A	CHEVRON U.S. A. INCORPORATED
UTU02030	4304715233 115 (21-19B) RED WAS NENW	19 T 7S	R23E POW	CHEVRON U S A INCORPORATED
UTU0558	4304715234 116 (23-28A) RED WAS NESW	28 T 73	R22E P+A	CHEVRON U S A INCORPORATED
UTU0560	4304716488 117 (14-21A) RED WAS SWSW	- 21 r 7s -	R22E P+A	CHEVRON U.S. A. INCORPORATED
UTU0560	4304715236 119 (43-29A) RED WAS NESE	29 T 7s	R22E POW	CHEVRON U S A INCORPORATED
UTU082	4304716474 12 (41-248) RED WASH NENE	24 T 73	R23E ABD	CHEVRON U S A INCORPORATED
UTU02025	4304715237 120 (23-28B) RED WAS NESW	28 T 7S	R23E TA	CHEVRON U S A INCORPORATED
UT U 081	4304715238 121 (13-13B) RED WAS NWSW	13 T 7s	R23E PGW	CHEVRON U S A INCORPORATED
UT U0 81	4304715239 122 (24-14B) RED WAS SESW	14 T 7S	R23E POW	CHEVRON U S A INCORPORATED
	4304715240 123 (43-13A) RED WAS NESE	13 T 79	R22E ABD	CHEVRON U S A INCORPORATED
-UTU0558	4304715241 124 (14 28A) RED WAS SWSW	28 T 7s	RZZE P+A	CHEVRON U S A INCORPORATED
UT U0203 0	4304715242 125 (34-19B) RED WAS SWSE	19 T 7s	R23E POW	CHEVRON U S A INCORPORATED
UTU0560	4304715243 126 (41-29A) RED WAS NENE	29 T 7S	R22E POW	CHEVRON U S A INCORPORATED
UTU02030	4304715244 127 (12-19B) RED WAS SWNW	19 T 7s	R23E POW	CHEVRON U S A INCORPORATED
-UTU0559	4304715245 128 (32-23A) RED WAS SWNE	23 T 79	R22E ABD	CHEVRON U S A INCORPORATED
UTU081	4304715246 129 (14-15B) RED WAS SWSW	15 T 7s	R23E POW	CHEVRON U S A INCORPORATED
UTU081	4304715143 13 (14-22B) RED WASH SWSW	22 T 7S	R23E TA	CHEVRON U S A INCORPORATED
~UTSL071965	4304715247 130 (32 27C) RED WAS SWNE	27 T 73	R24E P+A	CHEVRON U.S. A. INCORPORATED
- UTU0559	4304715248 131 (41-22A) RED WAS NENE	22 T 73	R22E P+A	CHEVRON U S A INCORPORATED
- UTU0823	4304715249 132 (32-5F) RED WASH SWNE	5 T 83 -	R24E ABD	CHEVRON-U S A INCORPORATED
UTU0566	4304715250 133 (41-34B) RED WAS NENE	34 T 7\$	R23E POW	CHEVRON U S A INCORPORATED
- UTU02025	4304716489 134 (14-28B) RED WAS SWSW	- 28 T 73 -	RESE ABD	CHEVRON U S A INCORPORATED
-UTU0116	4304715251 135 (12 188) RED WAS SWNW	10 T 73	R23E ABD	CHEVRON U S A INCORPORATED
UTU02030	4304715252 136 (43-19B) RED WAS NESE	19 T 7s	R23E TA	CHEVRON U S A INCORPORATED
UTU02030	4304715253 137 (34-28B) RED WAS SWSE	28 T 7\$	R23E TA	CHEVRON U S A INCORPORATED
UTU02025	4304715254 138 (41-30B) RED WAS NENE	30 T 7S	R23E POW	CHEVRON U S A INCORPORATED
-UTU02025	4304716490-139 (43-298) RED WAS NESE	29 т 76	R23E - ABD	- GHEVRON U.S. A. INCORPORATED
UTU081	4304715144 14 (14-13B) RED WASH SWSW	13 T 7S	R23E WIWSI	CHEVRON U S A INCORPORATED
UTU081	4304715255 140 (24-22B) RED WAS SESW	22 T 7\$	R23E POW	CHEVRON U S A INCORPORATED
UTU0566	4304715256 141 (11-27B) RED WAS NWNW	27 T 78	RZZE TA	CHEVRON U S A INCORPORATED
-UTU0571	4304716491 142 (12-33A) RED WAS SWHW	35 T 78	RZZE PYA	CHEVRON U'S A INCORPORATED
UTÜ081	4304715257 143 (33-14B) RED WAS NWSE	14 T 7\$	R23E POW	CHEVRON U S A INCORPORATED

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Well Status Report Utah State Office Bureau of Land Management

Lease	Api Number Well Name	QTR	Section Township	Range	Well Status	Operator
UTU0116	4304715258 144 (21-18B) RED WAS	NENW	18 T 7S	R23E	TA	CHEVRON U S A INCORPORATED
บтบ081	4304715259 145 (24-13B) RED WAS	SESW	13 T 7S	R23E	OSI	CHEVRON U S A INCORPORATED
- บาบ0559	4304716492 146 (12-21A) RED WAS	SWNW	21 T 7\$	RZZE	P+A	CHEVRON U S A INCORPORATED
UTU081	4304715260 147 (22-22B) RED WAS	SENW	22 T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU081	4304715261 148 (13-22B) RED WAS	NWSW	22 T 7S	R23E	WIW	CHEVRON U S A INCORPORATED
-UTU0571	4304715262 149 (21 33A) RED WAS	NENW	33 1 78	RZZE	P+A	CHEVRON U S A INCORPORATED
UTU02148	4304715145 15 (32-17C) RED WASH	SWNE	17 T 7S	R24E	PGW	CHEVRON U S A INCORPORATED
UTU081	4304715263 150 (31-22B) RED WAS	NWNE	22 T 7S	R23E	TA	CHEVRON U S A INCORPORATED
บาบ081	4304715264 151 (42-14B) RED WAS	SENE	14 T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU02148	4304716493-152-(41-17C) RED WAS	NENE	17 T 78	R24E	P+A	CHEVRON U S A INCORPORATED
UTU02025	4304715265 153 (14-29B) RED WAS	SWSW	29 T 7S	R23E	POW	CHEVRON U S A INCORPORATED
STATE	4304716494 154 (41-32B) RED WAS	NENE	32 T 78	R23E	P+A	CHEVRON USA INC
_UTU0571	4304715266 155 (23-33A) RED WAS	NESW-	33 T 7s	R22E-		CHEVRON U S A INCORPORATED
UTU081	4304715267 156 (23-15B) RED WAS	NESW	15 T 7S	R23E	WIW	CHEVRON U S A INCORPORATED
UTU02025	4304715268 158 (32-30B) RED WAS	SWNE	30 T 7S	R23E	POW	CHEVRON U S A INCORPORATED
—— UTU0571 ———	4304715269 159 (14-33A) RED WAS	SMSM	33 T 7s	R22E		CHEVRON U S A INCORPORATED
UTU02030	4304716475 16 (43-28B) RED WASH	NESE	28 T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU081	4304715270 160 (32-15B) RED WAS	SWNE	15 T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU02030	4304715271 161 (14-20B) RED WAS	SWSW	20 T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU02030	4304715272 162 (12-20B) RED WAS	SWNW	20 T 7S	R23E	TA	CHEVRON U S A INCORPORATED
-U1U0570	- 4304715273 163 (34 33A) RED WAS	SWSE	33 T-79	R22E		CHEVRON U S A INCORPORATED
UTU02025	4304715274 164 (12-28B) RED WAS	SWNW	28 T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0566	4304715275 165 (32-26B) RED WAS	SWNE	26 T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0562			14 T-7S	-R22E		CHEVRON U.S. A. INCORPORATED
UTU0567	4304715277 167 (23-21B) RED WAS	NESW	21 T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU082	4304715278 168 (23-24B) RED WAS	NESW	24 T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UT U056 9	4304715146 17 (41-20B) RED WASH	NENE	20 T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU081	4304716495 170 (41-15B) RED WAS	NENE	15 T 7\$	R23E	TA	CHEVRON U S A INCORPORATED
UTU0570	4304715279 171 (32 33A) RED WAS				P+A	CHEVRON U S A INCORPORATED
UTU02030	4304715280 172 (21-30B) RED WAS		30 T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0569	4304716496 173 (21-21B) RED WAS		21 7 78	R23E	WIW	CHEVRON U S A INCORPORATED
UTU0933	4304715281 174 (21-20B) RED WAS		20 T 7S	R23E	WIW	CHEVRON U S A INCORPORATED
- UTU0558	4304715282 175 (34 28A) RED WAS		28 T 79	-R22E -		CHEVRON U.S. A. INCORPORATED CHEVRON U.S. A. INCORPORATED
UTU02030	4304715283 176 (31-28B) RED WAS		28 T 7S	R23E		CHEVRON U S A INCORPORATED
UTU02030	4304715284 177 (42-28B) RED WAS		28 T 7S	R23E		CHEVRON U S A INCORPORATED
UTU081	4304715285 178 (22-13B) RED WAS		13 T 7S	R23E - R22E -		CHEVRON U S A INCORPORATED
UTU0570	4304715286 179 (43 33A) RED WAS		33 T-78	- R24E-		CHEVRON U S A INCORPORATED
-UTU02149	4304745147 18 (41 190) RED WASI		19 T 7s - 23 T 7s		TA	CHEVRON U S A INCORPORATED
UTU082	4304715287 180 (31-23B) RED WAS		30 T 7S	R23E		CHEVRON U S A INCORPORATED
UTU02025	4304715288 181 (34-30B) RED WAS 4304716497 182 (14-21B) RED WAS		21 T 7S	R23E		CHEVRON U S A INCORPORATED
UTU0933	4304715289 183 (33-13B) RED WAS		13 T 7S	R23E		CHEVRON U S A INCORPORATED
UTU081	4304715299 103 (33-136) RED WAS		26 T 7S	R23E		CHEVRON U S A INCORPORATED
UTU0566 UT U081	4304716498 185 (41-14B) RED WAS		14 T 7S		MIMSI	CHEVRON U S A INCORPORATED
- UTU02030	4304716499 186 (12-308) RED WAS			R23E		CHEVRON U S A INCORPORATED
UTU02030	4304715291 188 (23-20B) RED WAS		20 T 7\$	R23E		CHEVRON U S A INCORPORATED
STATE	4304715292 189 (41-16B) RED WAS		16 T 7S	R23E		CHEVRON U S A INCORPORATED
UTU0566	4304715148 19 (34-26B) RED WASI		26 T 7S	R23E		CHEVRON U S A INCORPORATED
UTU0560	4304716500 190 (34 29A) RED WA		29 1 73	-R22E		CHEVRON U S A INCORPORATED

OPERATOR CHANGE WORKSHEET

ROUTING	
1. GLH	4-KA8
2. CDW -	5481
3. JLT	6-FILE

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective:	01/01/2000	
FROM: (Old Operator):	TO: (New Operator):	
CHEVRON USA INC	SHENANDOAH ENERGY INC	
Address: 11002 E. 17500 S.	Address: 11002 E. 17500 S.	
VERNAL, UT 84078-8526	VERNAL, UT 84078	
Phone: 1-(435)-781-4300	Phone: 1-(435)-781-4300	
Account No. N0210	Account No. N4235	

	CA No.	CA No.		RED WASH		
WELL(S)						
NAME	API	ENTITY	SECTION	TOWNSHIP		
RWU 123 (43-13A)	43-047-15240	5670	13	07S	22E	FEDERAL
RWU 117 (14-21A)	43-047-16488	99998	21	07S	22E	FEDERAL
RWU 104 (14-22A)	43-047-15223	5670	22	07S	22E	FEDERAL
RWU 131 (41-22A)	43-047-15248	5670	22	07S	22E	FEDERAL
RWU 128 (32-23A)	43-047-15245	5670	23	07S	22E	FEDERAL
RWU 107 (12-28A)	43-047-15225	5670	28	07S	22E	FEDERAL
RWU 114 (41-28A)	43-047-15232	5670	28	07S	22E	FEDERAL
RWU 116 (23-28A)	43-047-15234	5670	28	07S	22E	FEDERAL
RWU 124 (14-28A)	43-047-15241	5670	28	07S	22E	FEDERAL
RWU 105 (32-29A)	43-047-16487	99998	29	07S	22E	FEDERAL
RWU 142 (12-33A)	43-047-16491	99996	33	07S	22E	FEDERAL
RWU 145 (24-13B)	43-047-15259	5670	13	07S	23E	FEDERAL
RWU 143 (33-14B)	43-047-15257	5670	14	07S	23E	FEDERAL
RWU 135 (12-18B)	43-047-15251	5670	18	07S	23E	FEDERAL
RWU 144 (21-18B)	43-047-15258	5670	18	07S	23E	FEDERAL
RWU 140 (24-22B)	43-047-15255	5670	22	07S	23E	FEDERAL
RWU 12 (41-24B)	43-047-16474	99998	24	07S	23E	FEDERAL
RWU 141 (11-27B)	43-047-15256	5670	27	07S	23E	FEDERAL
RWU 134 (14-28B)	43-047-16489	99996	28	07S	23E	FEDERAL
RWU 106 (12-17C)	43-047-15224	5670	17	07S	24E	FEDERAL
RWU 130 (32-27C)	43-047-15247	5670	27	07S	24E	FEDERAL
RWU 132 (32-5F)	43-047-15249	5670	05	08S	24E	FEDERAL
RWU 139 (43-29B)	43-047-16490	99996	29	07S	23E	FEDERAL

OPERATOR CHANGES DOCUMENTATION

1.	(R649-8-10) Sundry or legal documentation was received from the FORMER operator on:	12/30/1999	
2.	(R649-8-10) Sundry or legal documentation was received from the NEW operator on:	08/09/2000	

3.	the alread through the Dengriment of Control of Co	3/2000
4.	VES Business Number: 224885	
5.	•	
6.	6. Federal and Indian Lease Wells: The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 02/04/2000	
7.	for wells listed on: $02/04/2000$	ntor
8.	8. Federal and Indian Communization Agreements ("CA"): The BLM or the BIA has approved the operation change for all wells listed involved in a CA on: N/A	itoi
9.	9. Underground Injection Control ("UIC" The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:	
D	DATA ENTRY:	
1.	1. Changes entered in the Oil and Gas Database on: 09/07/2000	
2.	2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 09/07/2000	
3.	3. Bond information entered in RBDMS on: N/A	
4.	4. Fee wells attached to bond in RBDMS on: N/A	
S	STATE BOND VERIFICATION:	
1.	1. State well(s) covered by Bond No.: N/A	
F	FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION: 1. (R649-3-1) The NEW operator of any fee well(s) listed has furnished a bond: N/A	
2.	2. The FORMER operator has requested a release of liability from their bond on: N/A The Division sent response by letter on: N/A	
3.	3. (R649-2-10) The FORMER operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:	
F	FILMING: 1. All attachments to this form have been MICROFILMED on: 3,2,01	
Ŧ	FILING:	
1	1. ORIGINALS/COPIES of all attachments pertaining to each individual well have been filled in each well file on:	
7	COMMENTS:	
_		
_		
-		
_		
_		
_		

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING FORM 3 AMENDED REPORT											
APPLICATION FOR PERMIT TO DRILL							1. WELL NAME and NUMBER RWU 128 (32-23A)					
2. TYPE OF WORK DRILL NEW WELL REENTER P&A WELL DEEPEN WELL 3.							3. FIELD OR WILD	CAT RED W	ASH			
4. TYPE OF WELL 5.							5. UNIT or COMMU	NITIZATI RED W		EMENT	NAME	
Gas Well Coalbed Methane Well: NO 6. NAME OF OPERATOR QEP ENERGY COMPANY 7.						7. OPERATOR PHO	7. OPERATOR PHONE 303 308-3068					
8. ADDR	ESS OF OPER								9. OPERATOR E-MAIL debbie.stanberry@questar.com			
	ERAL LEASE	NUMBER	11002 East 17		h, Vernal, Ut, 84078 11. MINERAL OWNER	RSHIP		12. SURFACE OWN		@questar.	com	
	AL, INDIAN,	UTU0559	40 16 17		FEDERAL INDI	AN STATE) FEE	-	DIAN	STATE	_	TEE ()
		CE OWNER (if bo						14. SURFACE OWN				
15. ADD	KESS OF SUI	RFACE OWNER (IT DOX 12 = 1	ee')				16. SURFACE OWN	EK E-MAI	L (II DOX	12 = те	e')
	IAN ALLOTTE .2 = 'INDIAN	EE OR TRIBE NA I')	ME		18. INTEND TO COMMULTIPLE FORMATION	ONS		19. SLANT		_		
					YES (Submit Co	mmingling Applicatio			RECTIONAL	. () н	ORIZON	TAL ()
	CATION OF W		_		OTAGES	QTR-QTR	SECTION	TOWNSHIP	-	NGE	MEF	RIDIAN
	ON AT SURF		_		L 1982 FEL	SWNE	23	7.0 S	-	0 E		S
		roducing Zone	_		L 1982 FEL	SWNE	23	7.0 S	22.			S
At Tota					L 1982 FEL 22. DISTANCE TO NE	SWNE AREST LEASE LINE	23 (Feet)		7.0 S 22.0 E S 23. NUMBER OF ACRES IN DRILLING UNIT			
		UINTAH			25. DISTANCE TO NE	1981			40			
					(Applied For Drilling	26. PROPOSED DEPTH MD: 11773 TVD: 11773						
27. ELEV	ATION - GR	OUND LEVEL 5332			28. BOND NUMBER	29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE A-36125/ 49-2153						
					Hole, Casing, a	nd Cement Info	rmation					
String SURF	Hole Size	Casing Size	Length 0 - 5770	Weigh	t Grade & Thread	Max Mud Wt.	Cement Sacks Class G 0				Yield 0.0	Weight 0.0
PROD	6.125	4.5	0 - 11773	11.6			Hallibur	ton Light , Type Unk	known	230	3.18	11.0
							Halliburto	n Premium , Type U	nknown	170	1.71	13.5
					AT	TACHMENTS						
	VERIFY	THE FOLLOW	ING ARE A	TTACHE	ED IN ACCORDANC	E WITH THE UT	AH OIL AND	GAS CONSERVAT	ON GEN	ERAL RI	JLES	
⊮ w	/ELL PLAT OI	R MAP PR <mark>EP</mark> ARE	D BY LICENS	ED SUR	VEYOR OR ENGINEER	Г СОМР	LETE DRILLIN	NG PLAN				
AI	FIDAVIT OF	STATUS OF SU	RFACE OWNE	R AGREE	EMENT (IF FEE SURFA	CE) FORM	FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY TOPOGRAPHICAL MAP												
NAME Valyn Davis TITLE Regulatory Affairs Analyst					nalyst		PHONE 435 781-4369)				
SIGNATURE DATE 09/12/2011						EMAIL Valyn.Davis@d	qepres.com					
	API NUMBER ASSIGNED 43047152450000 APPROVAL Permit Manager											

API Well Number: 43047152450000

QEP Energy Company RW 32-23A RE Drilling Prog

API#: 43-047-15245

Summarized Re-Entry Procedure

- 1. Excavate around Dry-Hole Marker, expose P&A well.
- 2. Slip-on and weld 10-3/4" conductor back to surface.
- 3. MIRU Pulling unit.
- 4. Wash over and remove 7" casing to approximately 278'.
- 5. RIH with external casing patch and tie 7" casing back to surface.
- 6. Install wellhead and pressure test to 3,000 psi.
- 7. Fill backside of 7" casing with cement back to surface.
- 8. NU BOP. RIH, drill out P&A plugs to original PBTD.
- 9. Pressure test previously squeezed perfs. Remediate if necessary.
- 10. RDMO with pulling unit.
- 11. MIRU drilling rig.
- 12. NU and test BOPE.
- 13. Drill out 7" shoe and down to 11,773' TVD with a 6 1/8" bit.
- 14. If hole conditions permit, log with triple combo.
- 15. Run and cement 4 ½" 11.6# HCP-110 casing.
- 16. ND BOPE.
- 17. RDMOL.

API Well Number: 43047152450000

ONSHORE OIL & GAS ORDER NO. 1 QEP ENERGY COMPANY RW 32-23A RE (API#: 43-047-15245)

RE-ENTRY DRILLING PROGRAM

ONSHORE OIL & GAS ORDER NO. 1 Approval of Operations on Onshore Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil & Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. Formation Tops

The estimated top of important geologic markers are as follows:

<u>Formation</u>	Depth, TVD & MD
Green River	3,028'
Mahogany	3,921'
Original TD	5,772'
Wasatch	6,603'
Mesaverde	9,373'
Sego	11,673'
TD	11,773

2. Anticipated Depths of Oil, Gas, Water, and Other Mineral Bearing Zones

The estimated depths at which the top of the anticipated water, oil, gas, or other mineral bearing formations are expected to be encountered as follows:

Substance	<u>Formation</u>	Depth, TVD & MD
Gas	Wasatch	6,603'
Gas	Mesaverde	9,373'
Gas	Sego	11,673'

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If flows are detected, samples will be submitted to the BLM along with any water analyses conducted. Fresh water will be obtained from Wonsits Valley water right A36125 (which was filed on May 7, 1964) or Red Wash water right # 49-2153 (which was filed on March 25, 1960). It was determined by the Fish and Wildlife Service that

API Well Number: 43047152450000

ONSHORE OIL & GAS ORDER NO. 1 QEP ENERGY COMPANY

RW 32-23A RE (API#: 43-047-15245)

any water right number filed before 1989 is not depleting to the Upper Colorado River System, to supply fresh water for drilling purposes. All water resulting from drilling operations will be disposed of at Red Wash Central Battery Disposal site; SWSE, Section 27, T7S, R23E or Wonsits Valley Disposal Site; SWNW, Section 12, T8S, R21E.

3. Operator's Specification for Pressure Control Equipment

- A. 7 1/16" or 11" as available 5000 psi double ram with blind rams and pipe rams, annular preventer and drilling spool or BOP with 2 side outlets.
- B. All BOP connection subject to pressure shall be flanged, welded or clamped.
- C. Kill line (2" min), 2 choke line valves (3" min), choke line (3" min), 2 kill line valves (2" min) and a check valve, 2 chokes with one remotely controlled from rig floor and a pressure gauge on choke manifold.
- D. Upper and Lower Kelly cock valves with handles and safety valve and subs to fit all drill string connections.
- E. IBOP or float sub available.
- F. Fill up line must be installed above the uppermost preventer.
- G. Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 50 percent of internal yield pressure of casing whichever is less. BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc..., for a 5M system and individual components shall be operable as designed.

4. Casing Design:

Hole Size	Csg. Size	Top (MD)	Bottom (MD)	Wt.	Grade	Thread	Cond.	Expected MW(ppg)
15"	10 3/4"	sfc	228'	40.5#	J-55	STC	Existing	N/A
9"	7"	sfc	5,770'	23#	J-55	LTC	Existing	N/A
6 1/8"	4 1/2"	sfc	11,773	11.6#	HCP-110	LTC	New	8.8 - 10.5

ONSHORE OIL & GAS ORDER NO. 1 QEP ENERGY COMPANY

RW 32-23A RE (API#: 43-047-15245)

	Casing	Strengths:		Collapse	Burst	Tensile (min)
10 3/4"	40.5#	J-55	STC	1,580 psi	3,130 psi	420,000 lb.
7"	23#	J-55	LTC	3,270 psi	4,360 psi	313,000 lb.
4 1/2"	13.5#	N-80	LTC	8,830 psi	10,710 psi	279,000 lb.

Casing Design Factors

*The casing prescribed above meets or exceeds the below listed design factors.

Burst: 1.2 Collapse: 1.2 Tension: 1.6

Maximum anticipated mud weight:

10.5 ppg

Maximum anticipated surface treating pressure:

7,500 psi

5. Cementing Program

4-1/2" Production Casing: sfc – 11,773'

Lead Slurry: 3,000' (TOC) – **9,373.** 230 sks (731 ft³) Halliburton Extendacem, 3 pps Silicalite (extender), 1 pps Granulite TR ¼ (LCM), 0.125 pps Poly – E – Flake. Slurry Weight 11.0 lb/gal, 3.18 ft³/sk, 25% excess over gauge in open hole only.

Tail Slurry: 9,373' – 11,773'. 170 sks (286 ft³), Halliburton Expandacem, 0.2% Super CBL (Expander), 0.45% HR-5 (Retarder), 1 pps Granulite TR ¼, 0.125 pps Poly-E-Flake (LCM). Slurry Weight 13.5 lb/gal, 1.71 ft³/sk, 25% excess over gauge hole.

*Final cement volumes to be calculated from caliper log and will attempt to pump cement to 3,000'.

6. Auxiliary Equipment

- A. Kelly Cock yes
- B. Float at the bit yes
- C. Monitoring equipment on the mud system PVT/Flow Show
- D. Full opening safety valve on the rig floor yes

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- E. Drilling below the 7" casing will be done with oil based mud. Maximum anticipated mud weight is 10.5 ppg.
- F. No minimum quantity of weight material will be required to be kept on location.
- G. Gas detector will be used from intermediate casing depth to TD.

7. Testing, logging and coring program

- A. Cores none.
- B. DST none anticipated
- C. Logging Mud logging Surface Casing to TD OH Logs: GR-SP-Induction, Neutron Density.
- D. Formation and Completion Interval:
 - Stimulation will be designed for the particular area of interest as encountered.

8. <u>Anticipated Abnormal Pressures and Temperatures, Other Potential Hazards</u>

No abnormal temperatures or pressures are anticipated. Maximum anticipated bottom hole pressure equals approximately 6,428 psi. Maximum anticipated bottom hole temperature is 210° F.

H2S has not been encountered in other wells drilled to similar depths in the general area.

9. Additional Information For Oil Base Mud

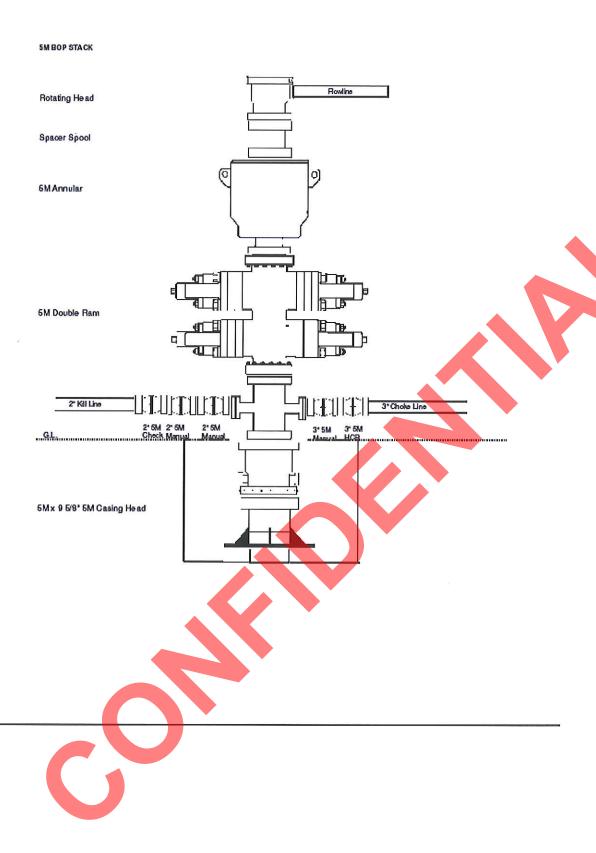
- A. See attached diagram of well pad layout. A reserve pit will be constructed for this location. This pit will be constructed so that a minimum of two vertical feet of freeboard exists above the top of the pit at all times and at least one-half of the holding capacity will be below ground level. The pit will be lined with a synthetic reinforced liner, 0.030" (0.75 mm +/-) thick, with sufficient bedding used to cover any rocks prior to putting any fluids into the pit. The pad will be designed so that runoff from adjacent slopes does not flow into the reserve pit. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. This cuttings pit will be used for oil based cuttings generated during drilling of the production hole.
- B. Oil-base mud will be mixed in the closed circulating system and transferred to one or more 400 bbl or 500 bbl tanks (as available) on location for storage

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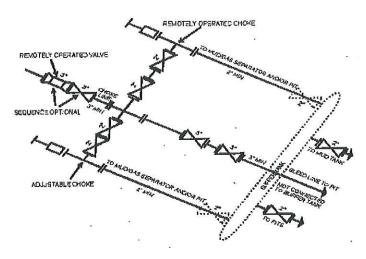
prior to and after drilling operations. Drip pans will be installed below the rotary beams on the substructure and can be viewed on site from the cellar area. As the production section of the hole is drilled, the cuttings transported to the surface with the drilling fluid will be mechanically separated from the drilling fluid as waste by two shale-shakers and then cleaned/dried via a mud cleaner and/or centrifuge. These separated cuttings will be transferred to the cuttings pit nearest the shakers and stored in this cuttings pit for solidification after the rig is released and moved off location.

- **C.** The means to transport the cuttings from the solids control equipment to the OBM cuttings pit will be dictated by the size of the location:
 - a. Option 1: By track-hoe or similar equipment from a cuttings bin to the cuttings pit.
 - b. Option 2: By 10" PVC pipe or equivalent steel piping. Water will be pumped to the solids control equipment and will convey the OBM cuttings from the solids control equipment to the OBM cuttings pit via the PVC pipe. The water will be recycled multiple times from the cuttings pit to continue to transport the cuttings to the cuttings pit. The conveyance system will be enclosed on the solids control end to prevent spills. The conveyance piping system at the cuttings pit end will be placed on top of pit liner to eliminate absorption of fluids into the soil.
- **D.** Plastic material will underlay the rig, oil base mud/diesel storage tanks and mud pits. All tanks on location will be placed inside of berms. Any oily waste fluids and sediments generated at the work site during drilling operations or when cleaning the fluid containment system after drilling will also be placed into the cuttings pit.
- E. All rig ditches will be lined and directed to a lined sump for fluid recovery. A drip pan will be installed on the BOP stack, a mud bucket will be utilized as needed on connections and a vacuum system will be used on the rig floor for fluid recovery in those areas.
- F. Once all waste has been placed in the cuttings pit and all necessary approvals obtained, the oilfield waste management consultant Soli-Bond or a similar company will mobilize equipment and personnel to the site to perform the cement based solidification/stabilization process in-situ for encapsulation. Soil will be backfilled over the processed material used on the cuttings pit and will be returned to the existing grade bordering the pit.

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ONSHORE OIL & GAS ORDER NO. 1 QEP ENERGY COMPANY RW 32-23A RE (API#: 43-047-15245)

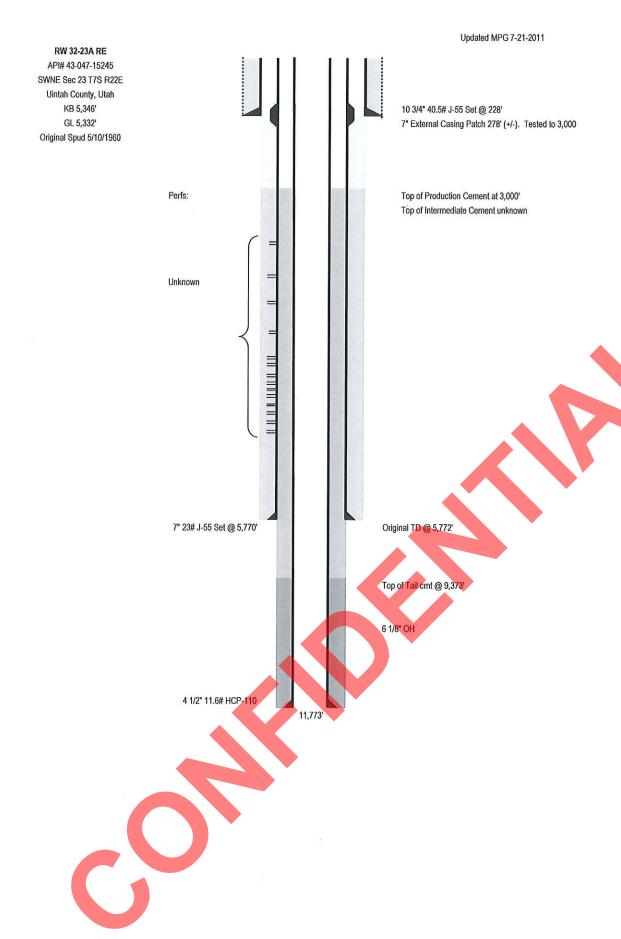


5M CHOKE MANIFOLD EQUIPMENT - CONFIGURATION OF CHOKES MAY VARY

Abhough non required for any of the choke minifold spacems, buffer tanks are sometimes installed downstresses of the choke assistabilize for the pixpose of generalization the blood lines together. When buffer tanks are employed, valves shall be installed upstream in include a follow or malfanction without interrepting flow control. Though not shown on 204, 304, 1084, OR 1576 drawings, it would also be applicable to

[54 FR 39523, Sept. 27, 1989





T7S, R22E, S.L.B.&M. QEP ENERGY COMPANY Well location, RW #32-23A (RE-ENTRY), located as shown in the SW 1/4 NE 1/4 of Section 23. 1938 Brass Cap, Pile of Stones T7S, R22E, S.L.B.&M., Uintah County, Utah. N89°57'02"E - 2640.60' (Meas.) N89°57'40"E - 2641.05' (Meas.) Brass Cap BASIS OF ELEVATION 1941 Brass Cap, Pile of Stones BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 2639.94' (Meas. 2640.94" (Meas. 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE. QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES 981 DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY, SAID ELEVATION IS MARKED AS BEING 4697 FEET. BASIS OF BEARINGS BASIS OF BEARINGS IS A G.P.S. OBSERVATION. N00.05,33"W RW #32-23A (RE-ENTRY) 25,50,005 1982 Elev. Ungraded Ground = 5332' 1938 Brass Cap. Pile of Stones 1941 Brass Cap, 0.9' High Above Ground, Pile of Stones 2638.66' (Meas. 2641.92' (Meas. SCALE CERTIFICATE THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY S00.04,16"E SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. REGISTERED LAND SURVEYOR 1941 Brass Cap. REGISTRATION NO. 161319 1938 Brass Pile of Stones STATE OF UTAH 06-30-11 1941 Brass Cap. S89°59'58"W - 2640.12' (Meas.) N89°59'43"W - 2639.96' (Meas.) 0.7' High, Pile of UINTAH ENGINEERING SURVEYING LAND Stones 85 SOUTH 200 EAST VERNAL UTAH 84078 (NAD 83) (435) 789-1017 LEGEND: LATITUDE = 4011'55.62" (40.198783) SCALE DATE SURVEYED: DATE DRAWN: LONGITUDE = $109^{\circ}24'17.51''$ (109.404864) 1" = 1000'06 - 03 - 1106-14-11 = 90° SYMBOL (NAD 27) PARTY REFERENCES LATITUDE = $40^{\circ}11^{\circ}55.75^{\circ}$ (40.198819) PROPOSED WELL HEAD. J.C. K.O. G.L.O. PLAT LONGITUDE = 109°24'15.05" (109.404181) WEATHER FILE = SECTION CORNERS LOCATED. COLD QEP ENERGY COMPANY

QEP ENERGY COMPANY RW #32-23A (RE-ENTRY) LOCATED IN UINTAH COUNTY, UTAH

SECTION 23, T7S, R22E, S.L.B.&M.

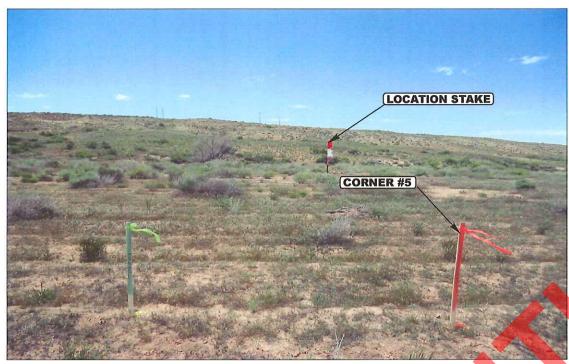


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: WESTERLY



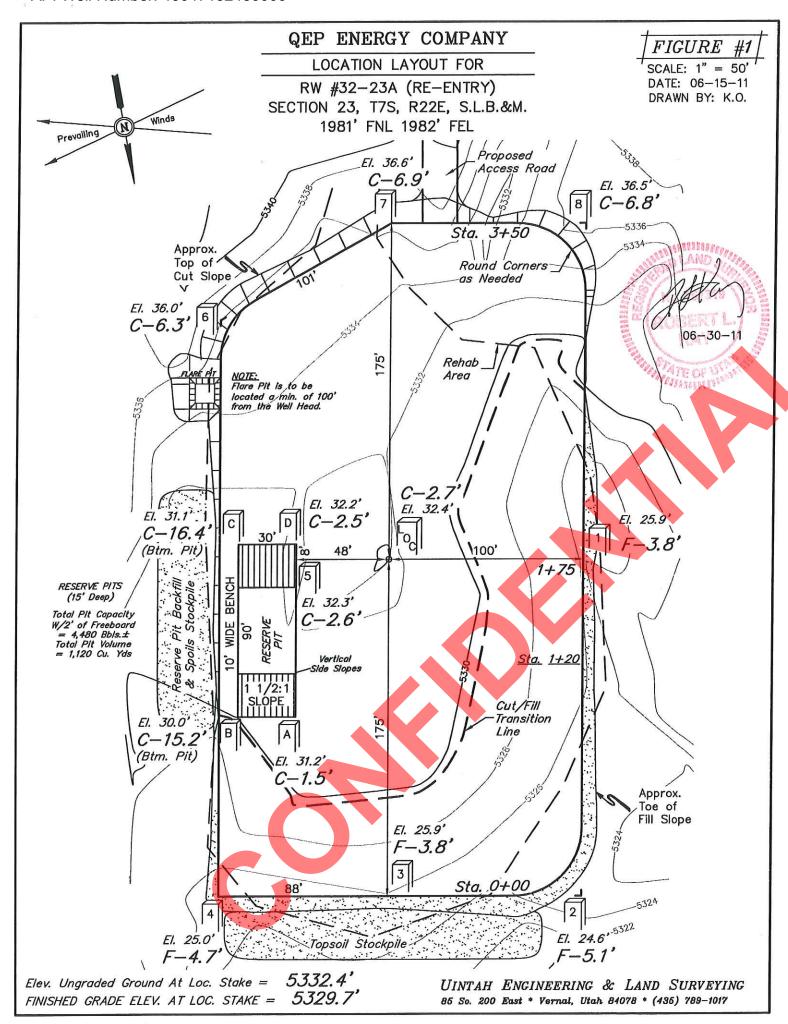
PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

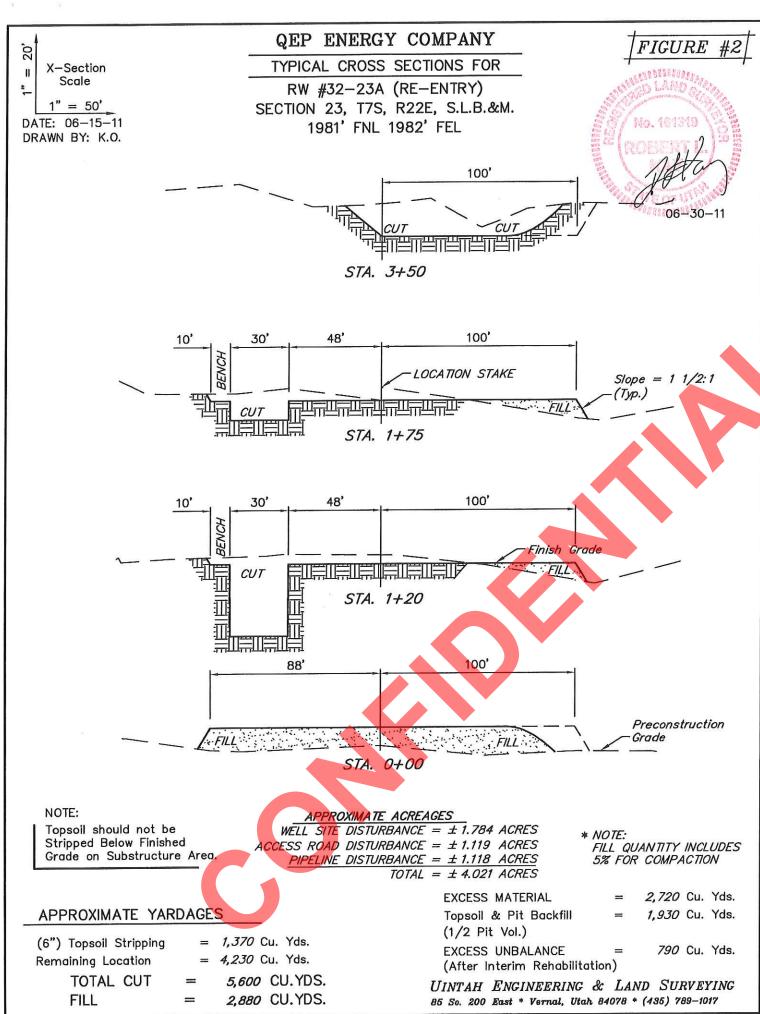
CAMERA ANGLE: NORTHEASTERLY

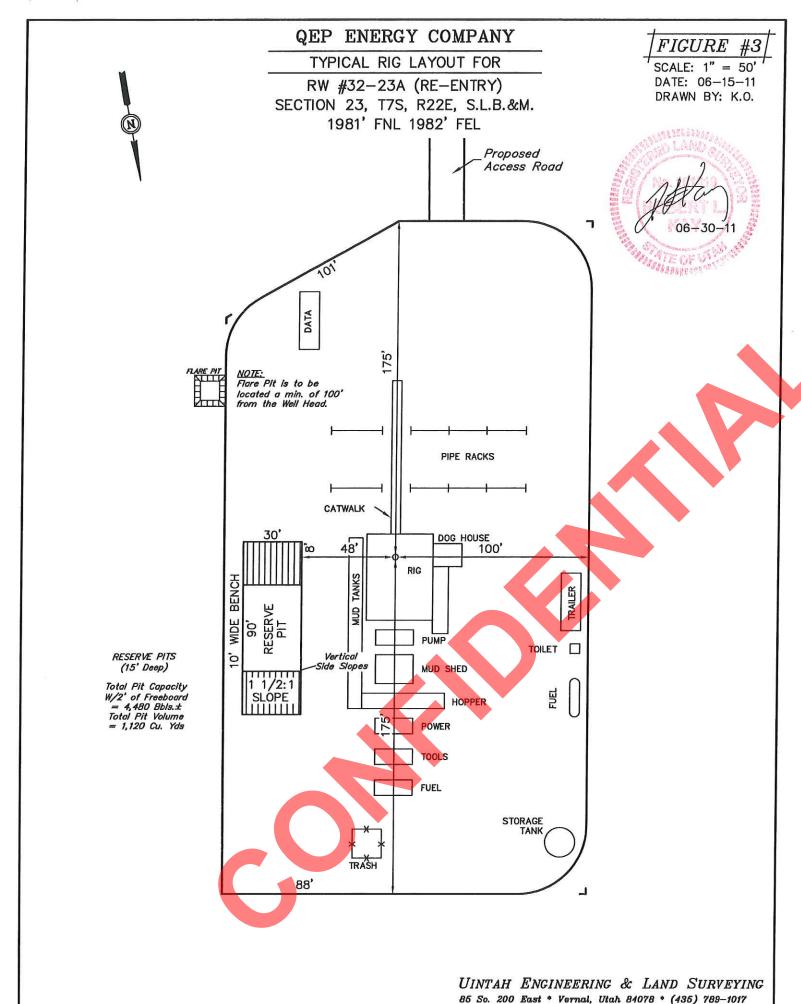
РНОТО

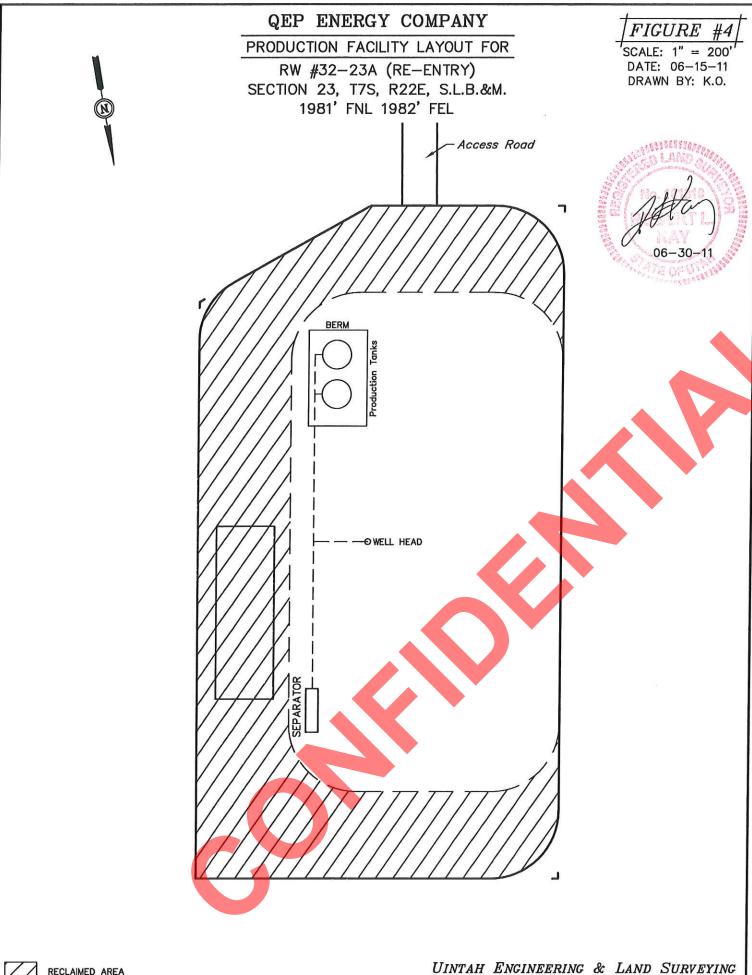


LOCATION	PHOTOS	06 MONTH	09 DAY	11 YEAR
TAKEN RV. A E	DRAWN RV. I			







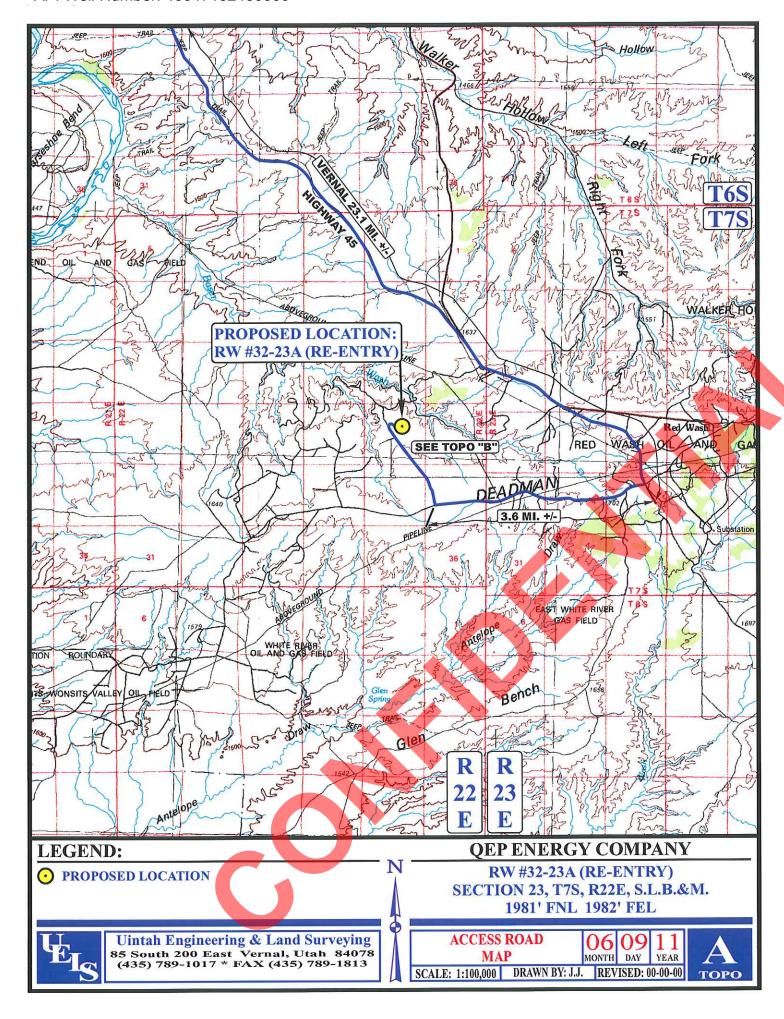


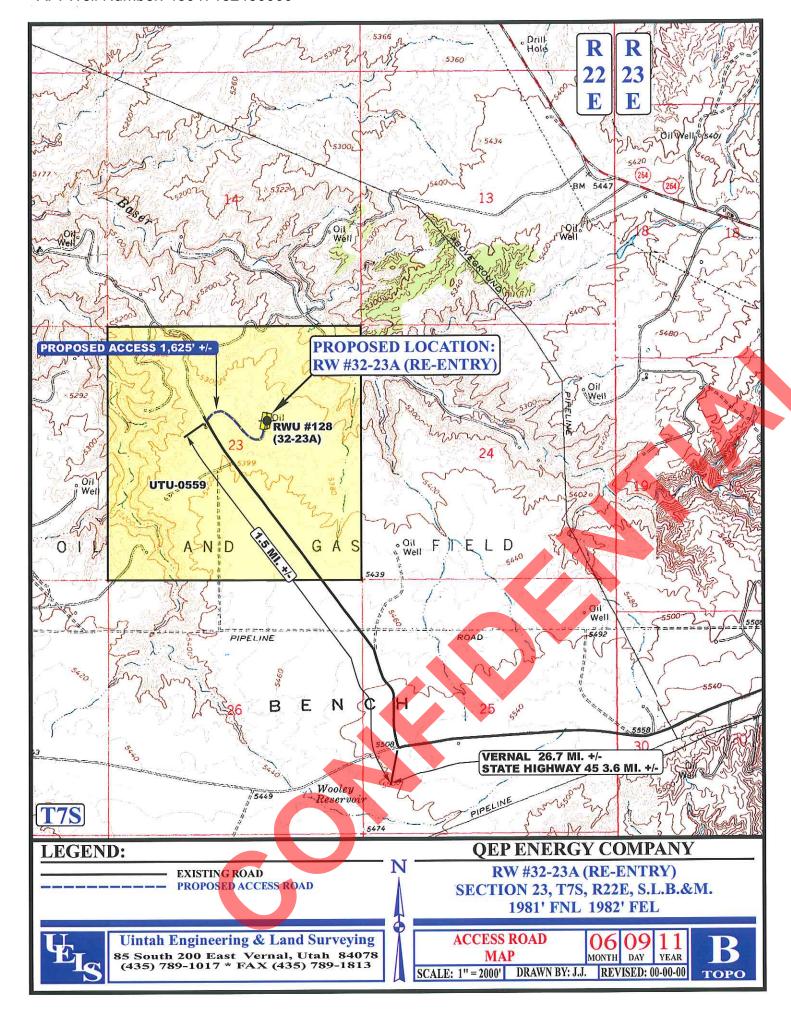
QEP ENERGY COMPANY RW #32-23A (RE-ENTRY) SECTION 23, T7S, R23E, S.L.B.&M.

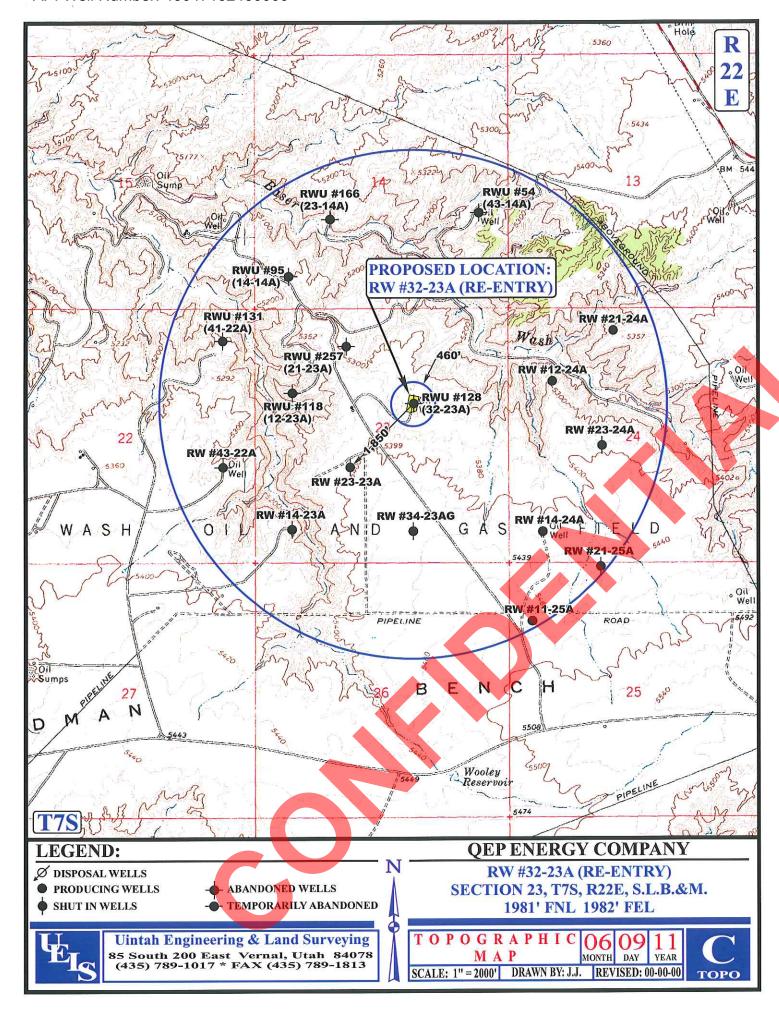
PROCEED IN AN EASTERLY, THEN SOUTHERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 19.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 3.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 1.5 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY, THEN SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 1,625' TO THE PROPOSED LOCATION.

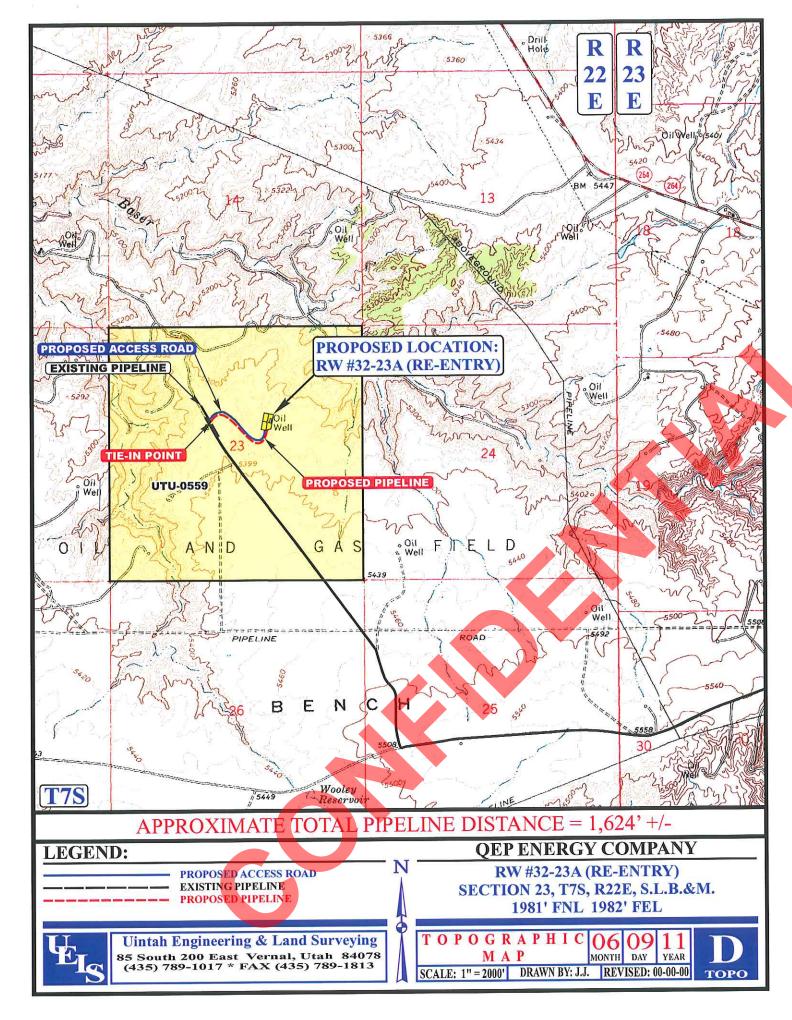
TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 28.5 MILES.











QEP ENERGY COMPANY

REFERENCE MAP: AREA OF VEGETATION RW #32-23A (RE-ENTRY)

LOCATED IN UINTAH COUNTY, ÚTAH SECTION 23, T7S, R22E, S.L.B.&M.

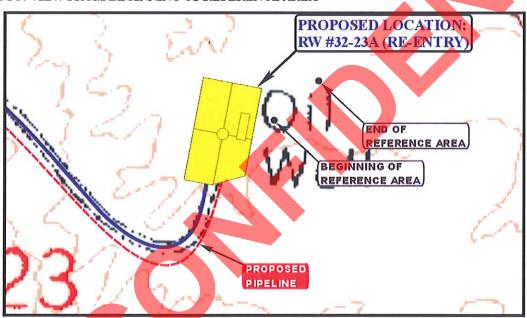


NOTE:

BEGINNING OF REFERENCE AREA
UTM NORTHING: 14603176.041
UTM EASTING: 2086018.232
LATITUDE: 40.198922
LONGITUDE: -109.404250

END OF REFERENCE AREA
UTM NORTHING: 14603313.248
UTM EASTING: 2086163.972
LATITUDE: 40.199292
LONGITUDE: -109.403719

PHOTO: VIEW FROM BEGINNING OF REFERENCE AREA





SCALE: 1"=300'

OR
MONTH
DAY
YEAR

TAKEN BY: A.R. DRAWN BY: J.L.G REVISED: 00-00-000

REF.

WEED DATA SHEET

PROJECT NAME:

RW 32-23A

DATE: 8-4-//

SURVEYOR:	Stephanie	Tomkinson

	Location GPS Coordinates	Site Description	Weed Species	Cover Class or Number	Pattern	Infestation Size (acres)
1				MANDON		
2						
3						-
4						
5						
6						
7						

SITE DRAWING (Optional): Include a sketch of the infestation within the project area. Count the number of individuals if possible.

NO NO KIOUS weeds

St Java ABBRY Ke a

Cover Class-estimated percent cover, by species, of the infestation

0 = No weeds found

1=Less than 1% (trace)

2 = One to five % (low - occasional plants)

3 = Six to twenty-five % (moderate - scattered plants)

4 = Twenty-five to 100 % (high - fairly dense)

*Pattern - pattern of the infestation

0 = No weeds found

1 = Single plant or small area of many plants

2 = Linear

3 = Patchy

4 = Block

*Infestation Size - number of estimated acres of the infestation

0 = No weeds found

1 = Less than one acre

2 = One to five acres

3 = five or more acres

Cheatgrass canopy cover:

Russian thistle canopy cover:

Halogeton canopy cover:

Kochia canopy cover:

Additional Operator Remarks

QEP Energy Company proposes to re-enter the existing plugged and abandoned well bore for the RW 32-23A and drill to a depth of 11,773' to test the Mesa Verde Formation. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements"

Please see Onshore Order No. 1.

Please refer to QEP Energy Company Greater Deadman Bench EIS UT-080-2003-0369V Record of Decision dated March 31, 2008.

Please be advised that QEP Energy Company agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage for this well is provided by Bond No.ESB000024. The principal is QEP Energy company via surety as consent as provided for the 43 CFR 3104.2.



QEP ENERGY COMPANY
RW 32-23A
1981' FNL 1982' FEL
SWNE SECTION 23, T7S, R22E
UINTAH COUNTY, UTAH
LEASE # UTU-0559

ONSHORE ORDER NO. 1 MULTI – POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the RW 32-23A on July 21, 2011. Weather conditions were cloudy at the time of the onsite. In attendance at the inspection were the following individuals:

Kevin Sadlier Aaron Roe Bureau of Land Management Bureau of Land Management

Melissa Wardle

Bureau of Land Management QEP Energy Company

Jan Nelson Ryan Angus Valyn Davis

QEP Energy Company QEP Energy Company

Bob Haygood

QEP Energy Company

Andy Floyd Uintah Engineering & Land Surveying

1. Existing Roads:

The proposed well site is approximately 28 miles South of Vernal, Utah.

Refer to Topo Maps A and B for location of access roads within a 2 - mile radius.

All existing roads will be maintained and kept in good repair during all phases of operation.

2. Planned Access Roads:

Please refer to QEP Energy Company Greater Deadman Bench EIS UTU-080-200-0369V Record of Decision dated March 31, 2008.

There will be a new access road approximately 1,625' in length, containing approximately 1.119 acres. The access road will be crowned and ditched with a running surface of 18 feet and a maximum disturbed width of 30'. Any additional disturbance required due to intersections or sharp curves will be discussed at the on-site and approved by the BLM/VFO AO. Graveling or capping the roadbed will be performed as necessary to provide a well constructed safe road. Should conditions warrant, rock, gravel or culverts will be installed as needed. Surface disturbance and vehicular traffic will be limited to the approved location and access route or, as proposed by the Operator.

Access roads and surface disturbing activities will conform to standards outlined in the BLM and Forest Service publication: <u>Surface Operating Standards for Oil and gas Exploration and Development, Fourth Edition 2006</u>. The road surface and

shoulders will be kept in a safe and usable condition and will be maintained in accordance with the original construction standards. All drainage ditches and culverts will be kept clear and free-flowing and will be maintained according to original construction standards. The access road disturbed area will be kept free of trash during operations. All traffic will be confined to the approved road running surface. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause excess siltation or accumulation of debris in the drainage nor shall the drainage be blocked by the roadbed. If culverts are needed, the location and size of the culverts will be proposed during the on-site. The operator will clean and maintain approved culverts as needed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Should mud holes develop, the holes shall be filled in and detours around the holes avoided. When snow is removed from the road during the winter months, the snow should be pushed outside of the borrow ditches, and the turnouts kept clear so that snowmelt will be channeled away from the road.

Refer to Topo Map B for the location of the proposed access road.

3. Location of Existing Wells Within a 1 – Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

Please refer to QEP Energy Company Greater Deadman Bench EIS UTU-080-200-0369V Record of Decision dated March 31, 2008.

The following guidelines will apply if the well is productive.

A containment dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks). These dikes will be constructed of compacted impervious subsoil; hold 110% of the capacity of the largest tank; and, be independent of the back cut. If a Spill Prevention, Control, and Countermeasure (SPCC) Plan is required by the Environmental Protection Agency, the containment dike may be expanded to meet SPCC requirements with approval by the BLM/VFO AO. The specific APD will address additional capacity if such is needed due to environmental concerns. The use of topsoil for the construction of dikes will not be allowed.

All loading lines will be placed inside the berm surrounding the tank batteries.

All permanent (on site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a color approved by the State.

It was determined on the onsite by the BLM VFO AO that the facilities will be painted Covert Green.

Refer to Topo Map D for the location of the proposed pipeline.

The proposed surface pipeline will be constructed utilizing existing disturbed areas to minimize surface disturbance. No construction activities will be allowed outside of the proposed pipeline.

Prior to construction, the Permittee will develop a plan of installation to minimize surface disturbance. Pipe will be strung along the pipeline route with either a flatbed trailer and rubber tired backhoe or a tracked typed side boom. Where surface conditions do not allow the pipe to be strung using conventional methods, the Permittee will utilize pull sections to run the fabricated pipe through the area from central staging areas along the pipeline route.

Upon completion of stringing activities the Permittee will fabricate the pipeline on wooden skids adjacent to the centerline of the pipeline route using truck mounted welding machines. All fabricated piping will be lowered off of the wooden skids and placed along the centerline. Upon completion of all activities, the wooden skids will be removed from the pipeline route using a flatbed truck or flatbed truck and trailer.

When the surface terrain prohibits the Permittee from safely installing the pipeline along the pipeline route, grading of the route will be required. Prior to installing the pipeline in these areas a plan will be developed to safely install the pipeline while minimizing grading activities and surface disturbances. Additionally, erosion control Best Management Practices will be installed as needed prior to the start of any grading activities. Surface grading will be limited to what is needed to safely install the pipeline. Track type bulldozers and track type backhoes will be utilized for grading activities.

Upon completion of the pipeline installation, the pipeline route will be restored to the pre-disturbance surface contours.

The proposed pipeline will be a surface 10" or smaller, 1,624 in length, containing 1.118 acres.

Road Crossings

Fusion Bond or concrete coated pipe will be used for all road crossings to alleviate future corrosion.

All pipe and fittings used for road crossings will be prefabricated within the proposed pipeline route to minimize the duration of open pipe trench across the roadway. Pipe used for road crossings will be isolated on each end with a flange set and insulation kit and cathodically protected with a magnesium type anode. Adequately sized equipment will be used for minor and major road crossings. Depth of cover for minor roads will be >4' and the depth of cover for major roads will be >6'.

Prior to lowering the pipe in the trench, the Permittee will "Jeep" the pipe to locate and repair any Holidays in the pipe coating. Upon lowering the pipe in the trench, 6" of bedding and a minimum of 6" of shading will be installed to protect the pipe using either native soils <1" in diameter or imported sand. Pipe trenches that extend across gravel roads will be backfilled with native soils to within 8" of the driving surface and capped with 3/4" road base. Pipe trenches that extend across asphalt paved roads will be backfilled to 4" of the driving surface with 3/4" road base and capped asphalt material.

5. <u>Location and Type of Water Supply:</u>

Please refer to QEP Energy Company Greater Deadman Bench EIS UTU-080-200-0369V Record of Decision dated March 31, 2008.

Water for drilling purposes would be obtained from Wonsits Valley Water Right # A 36125 (which was filed on May 7, 1964) or Red Wash Water Right # 49-2153 (which was filed on March 25, 1960). It was determined by the Fish and Wildlife Service that any water right number filed before 1989 is not depleting to the Upper Colorado River System.

6. Source of Construction Materials:

Please refer to QEP Energy Company Greater Deadman Bench EIS UTU-080-200-0369V Record of Decision dated March 31, 2008.

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

The use of materials under BLM jurisdiction will conform with 43 CFR 3610.2-3

7. Methods of Handling Waste Materials:

Please refer to QEP Energy Company Greater Deadman Bench EIS UTU-080-200-0369V Record of Decision dated March 31, 2008.

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids including salts and chemicals will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be used at the next drill site or will be removed and disposed of at an approved waste disposal facility within 6 months after drilling is terminated. Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

Unless specified in the site specific APD, the reserve pit will be constructed on the location and will not be located within natural drainages, where a flood hazard exists or surface runoff will or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids.

It will be determined at the on-site inspection if a pit liner is necessary, the reserve pit will be lined with a synthetic reinforced liner, a minimum of 20 millimeters thick, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place.

No trash or scrap will be disposed of in the pit.

Reserve pit leaks are considered an undesirable event and will be orally reported to the AO.

After first production, produced wastewater will be confined to the approved pit or storage tank for a period not to exceed 90 days.

After the 90 day period, the produced water will be contained in tanks on location and then hauled by truck to one of the following pre-approved disposal sites:

Red Wash Disposal well located in the SESE, Section 28, T7S, R23E, West End Disposal located in the NESE, Section 28, T7S, R22E.

Produced water, oil, and other byproducts will not be applied to roads or well pads for the control of dust or weeds. The dumping of produced fluids on roads, well sites, or other areas will not be allowed.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site. The spills will be reported to the AO and other authorities as appropriate.

A chemical porta-toilet will be furnished with the drilling rig. The chemical porta-toilet wastes will be hauled to Ashley Valley Sewer and Water System for disposal.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. Trash will not be burned on location. All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig. All trash and waste material will be hauled to the Uintah County Landfill.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of wells. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of wells within these areas. Specific APD's shall address any modifications from this policy.

8. Ancillary Facilities:

None anticipated.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram rig orientation, parking areas, and access roads, as well as the location of the following:

The reserve pit.

The stockpiled topsoil will not be used for facility berms. All brush removed from the well pad during construction will be stockpiled with topsoil.

The flare pit or flare box will be located downwind from the prevailing wind direction.

Any drainage that crosses the well location will be diverted around the location by using ditches, water diversion drains or berms. If deemed necessary at the on-site, erosion drains may be installed to contain sediments that could be produced from access roads and well locations.

A pit liner is required. A felt pit liner will be required if bedrock is encountered.

10. Fencing Requirements:

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

All pits will be fenced according to the following minimum standards:

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet. All wire shall be stretched using a stretching device before it is attached to corner posts.

The reserve pit will be fenced on three (3) sides during drilling operations. The fourth side will be put in place when the rig moves off location. The pit will be fenced and maintained until it is backfilled. If drilling operations does not commence within 3 days, the fourth side of the fence will be installed.

11. Plans for Reclamation of the Surface:

Please refer to QEP Energy Company Uinta Basin Division Reclamation Plan

Site Specific Procedures:

Site Specific Reclamation Summary:

Reclamation will follow Questar Exploration and Production Company, Uinta Basin Division's Reclamation Plan, September 2009 (Questar's Reclamation Plan) and the BLM Green River District Reclamation Guidelines.

All trash and debris will be removed from the disturbed area.

The disturbed area will be backfilled with subsoil.

Topsoil will be spread to an even, appropriate depth and disked if needed.

Water courses and drainages will be restored.

Erosion control devices will be installed where needed.

Seeding will be done in the fall, prior to ground freeze up.

Seed mix will be submitted to a BLM AO for approval prior to seeding.

Monitoring and reporting will be conducted as stated in Questar's Reclamation Plan. A Weed Data Sheet and Reference Site have been established and are included in this application.

It was determined and agreed upon that there is 6" inches of top soil.

12. Surface Ownership:

Bureau of Land Management 170 South 500 East Vernal, Utah 84078 (435) 781-4400

13. Other Information:

A Class III archaeological survey was conducted by Montgomery Archaeology Consultants. A copy of this report was submitted on July 26, 2011, **Moac Report No. 11-184** by Montgomery Archaeology Consultants. Cultural resource clearance was recommended for this location.

A Class III paleontological survey was conducted by Intermountain Paleo Consulting. A copy of this report was submitted on August 30, 2011 IPC # 11-101 by Stephen D. Sandau. The inspection resulted in the location of no fossil resources. However, if vertebrate fossil(s) are found during construction a paleontologist should be immediately notified. QEP Energy Company will provide Paleo monitor if needed.

Per the onsite on July 21, 2011, the following items were requested/ discussed.

There is a Ferruginous Hawk Stipulation from March 1 to August 1. No construction or drilling will commence during this period unless otherwise determined by a wildlife biologist that the site is inactive.

There is a Golden Eagle from January 1 to August 31. No construction or drilling will commence during this period unless otherwise determined by a wildlife biologist that the site is inactive.

Lessee's or Operator's Representative & Certification:

Valyn Davis Regulatory Affairs Analyst QEP Energy Company 11002 East 17500 South Vernal, UT 84078 (435) 781-4369

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

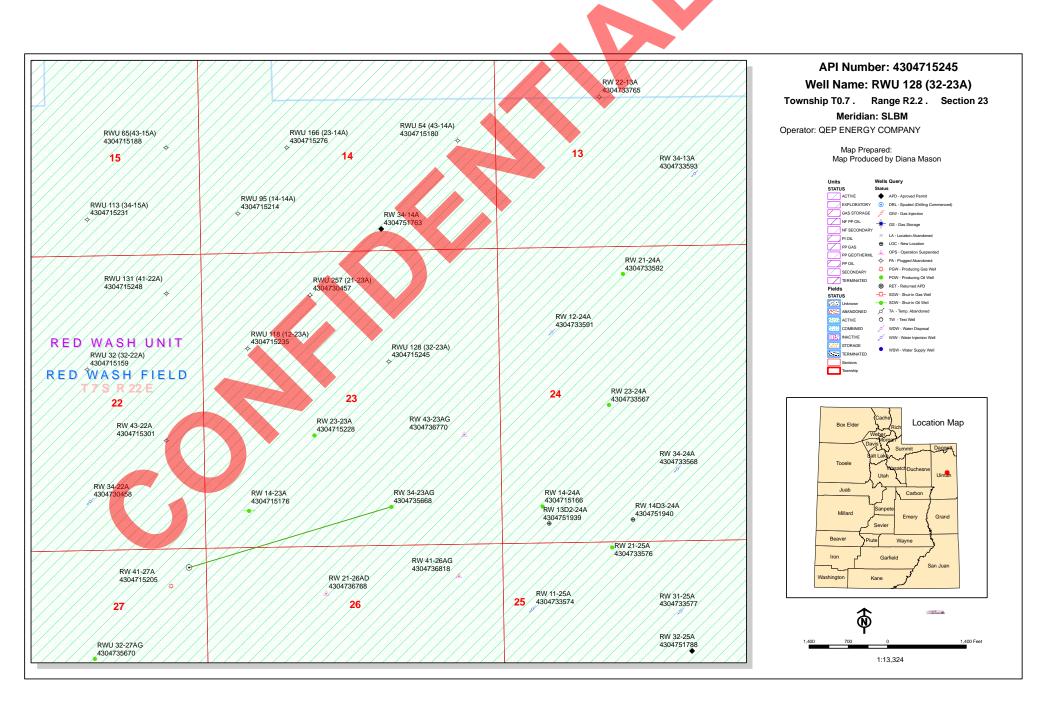
The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

QEP Energy Company is considered to be the operator of the subject well. QEP Energy Company agrees to be responsible under terms and conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104.2 for lease activities is being provided by Bond No. ESB000024

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that I have full knowledge of the State and Federal laws applicable to this operations; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Valyn Davis
9/12/2011
Date



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, Utah 84145-0155

IN REPLY REFER TO: 3160 (UT-922)

September 16, 2011

Memorandum

Assistant District Manager Minerals, Vernal District To:

Michael Coulthard, Petroleum Engineer From:

2011 Plan of Development Red Wash Unit, Subject:

Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2011 within the Red Wash Unit, Uintah County, Utah.

API# WELL NAME LOCATION

(Proposed PZ MESA VERDE)

Sec 13 T07S R22E 1934 FSL 0670 FEL * 43-047-15240 RWU 43-13A 43-047-15245 RWU 32-23A Sec 23 T07S R22E 1981 FNL 1982 FEL * 43-047-15279 RWU 32-33A Sec 33 T07S R22E 1976 FNL 1977 FEL * 43-047-16478 RWU 12-27A Sec 27 T07S R22E 2038 FNL 0684 FWL * 43-047-51938 RWU 12A2-28B Sec 28 T07S R23E 2375 FSL 0860 FWL 43-047-51939 RWU 13D2-24A Sec 24 T07S R22E 0347 FSL 0821 FWL 43-047-51940 RWU 14D3-24A Sec 24 T07S R22E 0394 FSL 2320 FWL 43-047-51948 RWU 24-30B Sec 30 T07S R23E 0821 FSL 1441 FWL

This office has no objection to permitting the wells at this time.

Michael L. Coulthard

DiscreMichael L. Coulthard

DiscreMichael L. Coulthard, o=Bureau of Land Management, ou=Branch of Minerals, email=Michael_Coulthard@blm.gov, Date: 2011.09.16 13:38:14 -06'00'

bcc: File - Red Wash Unit

Division of Oil Gas and Mining

Central Files Agr. Sec. Chron Fluid Chron

MCoulthard:mc:9-16-11

^{*} Re-entry of abandoned Green River well.

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 9/12/2011

WELL NAME: RWU 128 (32-23A)

OPERATOR: QEP ENERGY COMPANY (N3700)

CONTACT: Valyn Davis

PROPOSED LOCATION: SWNE 23 070S 220E

SURFACE: 1981 FNL 1982 FEL

BOTTOM: 1981 FNL 1982 FEL

COUNTY: UINTAH

LATITUDE: 40.19880

UTM SURF EASTINGS: 635835.00

FIELD NAME: RED WASH LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU0559

SURFACE OWNER: 1 - Federal

API NO. ASSIGNED: 43047152450000

PHONE NUMBER: 435 781-4369

Permit Tech Review:

Engineering Review:

Geology Review:

LONGITUDE: -109.40411

NORTHINGS: 4450833.00

PROPOSED PRODUCING FORMATION(S): MESA VERDE

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

PLAT

Bond: FEDERAL - ESB000024

Potash

Oil Shale 190-5

Oil Shale 190-3

Oil Shale 190-13

Water Permit: A-36125/ 49-2153

RDCC Review:

Fee Surface Agreement

Intent to Commingle

Commingling Approved

LOCATION AND SITING:

R649-2-3.

Unit: RED WASH

R649-3-2. General

R649-3-3. Exception

Drilling Unit

Board Cause No: Cause 187-07

Effective Date: 9/18/2001

Siting: Suspends General Siting

R649-3-11. Directional Drill

Comments: Presite Completed 501031 UNIT EFF: 000907 OP FR N0210 EFF 1-1-00:

Stipulations: 4 - Federal Approval - dmason API Well No: 43047152450000



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: RWU 128 (32-23A) API Well Number: 43047152450000

Lease Number: UTU0559 **Surface Owner:** FEDERAL

Approval Date: 9/20/2011

Issued to:

QEP ENERGY COMPANY, 11002 East 17500 South, Vernal, Ut 84078

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 187-07. The expected producing formation or pool is the MESA VERDE Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

• Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)
OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at http://oilgas.ogm.utah.gov

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) due within 5 days of spudding the well
- Monthly Status Report (Form 9) due by 5th day of the following calendar month

API Well No: 43047152450000

- Requests to Change Plans (Form 9) due prior to implementation
- Written Notice of Emergency Changes (Form 9) due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) due prior to implementation
- Report of Water Encountered (Form 7) due within 30 days after completion
- Well Completion Report (Form 8) due within 30 days after completion or plugging

Approved By:

For John Rogers Associate Director, Oil & Gas Sundry Number: 18731 API Well Number: 43047152450000

	STATE OF UTAH		FORM 9
	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU0559
SUNDF	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			7.UNIT or CA AGREEMENT NAME: RED WASH
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: RWU 128 (32-23A)
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047152450000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ven		IE NUMBER: 068 Ext	9. FIELD and POOL or WILDCAT: RED WASH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1981 FNL 1982 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SWNE Section: 23	IP, RANGE, MERIDIAN: Township: 07.0S Range: 22.0E Meridian: S	5	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
QEP ENERGY COMP	CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION OMPLETED OPERATIONS. Clearly show all pert ANY REQUESTS TO CHANGE TWELL-FROM: RWU 128(32-23)	HE NAME ON THE ABOVE A) TO: RW 32-23A. A U Oil	CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER: COlumes, etc. ACCEPTED by the Jtah Division of J, Gas and Mining R RECORD ONLY
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBER 435 781-4369	TITLE Regulatory Affairs Analyst	
SIGNATURE N/A		DATE 9/22/2011	

Sundry Number: 30076 API Well Number: 43047152450000

STATE OF UTAH		FORM 9	
DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MINI		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU0559	
SUNDRY NOTICES AND REPORTS O	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for proposals to drill new wells, significantly d current bottom-hole depth, reenter plugged wells, or to drill horizon FOR PERMIT TO DRILL form for such proposals.		7.UNIT or CA AGREEMENT NAME: RED WASH	
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: RW 32-23A	
2. NAME OF OPERATOR: QEP ENERGY COMPANY		9. API NUMBER: 43047152450000	
	PHONE NUMBER: 308-3068 Ext	9. FIELD and POOL or WILDCAT: RED WASH	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1981 FNL 1982 FEL		COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 23 Township: 07.0S Range: 22.0E Meridia	an: S	STATE: UTAH	
CHECK APPROPRIATE BOXES TO INDICATE	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION		
NOTICE OF INTENT Approximate date work will start: 9/20/2013 CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS CHANGE WELL STATUS CHANGE WELL STATUS DEEPEN DOME OF SPUD REPORT Date of Spud: PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all QEP ENERGY COMPANY HEREBY REQUESTS A ONE THE APD ON THE ABOVE CAPTIONE	YEAR EXTENSION FOR	CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL ✓ APD EXTENSION OTHER: Depths, volumes, etc. Approved by the Utah Division of Oil, Gas and Mining Date: September 27, 2012 By:	
NAME (PLEASE PRINT) PHONE NUMBE			
Valyn Davis 435 781-4369 SIGNATURE N/A	Regulatory Affairs Analyst DATE 9/20/2012		

Sundry Number: 30076 API Well Number: 43047152450000



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047152450000

API: 43047152450000

Well Name: RW 32-23A

Location: 1981 FNL 1982 FEL QTR SWNE SEC 23 TWNP 070S RNG 220E MER S

Company Permit Issued to: QEP ENERGY COMPANY

Date Original Permit Issued: 9/20/2011

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

• If located on private land, has the ownership changed, if so, has the surface agreement been updated? — Yes 📵 No
 Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No
 Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No
 Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No
• Has the approved source of water for drilling changed? 🔘 Yes 📵 No
 Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No
• Is bonding still in place, which covers this proposed well? 📵 Yes 🔘 No
nature: Valyn Davis Date: 9/20/2012

Title: Regulatory Affairs Analyst Representing: QEP ENERGY COMPANY

Sundry Number: 42668 API Well Number: 43047152450000

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCE		FORM 9	
	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU0559			
SUNDF	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			7.UNIT or CA AGREEMENT NAME: RED WASH	
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: RW 32-23A	
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047152450000	
3. ADDRESS OF OPERATOR: 11002 East 17500 South,		PHONE NUMBER: 08-3068 Ext	9. FIELD and POOL or WILDCAT: RED WASH	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1981 FNL 1982 FEL			COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 23 Township: 07.0S Range: 22.0E Meridia	nn: S	STATE: UTAH	
11. CHEC	K APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPOR	RT, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		
✓ NOTICE OF INTENT	ACIDIZE	ALTER CASING	CASING REPAIR	
Approximate date work will start: 9/20/2014	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME	
9/20/2014	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE	
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION	
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK	
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION	
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON	
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL	
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	✓ APD EXTENSION	
	WILDCAT WELL DETERMINATION	OTHER	OTHER:	
QEP ENERGY COMPA	COMPLETED OPERATIONS. Clearly show all ANY HEREBY REQUESTS A ONE APD ON THE ABOVE CAPTIONE	YEAR EXTENSION FOR	Approved by the Utah Division of Oil, Gas and Mining Date: September 18, 2013 By:	
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBE 435 781-4369	R TITLE Regulatory Affairs Analyst		
SIGNATURE N/A		DATE 9/18/2013		

Sundry Number: 42668 API Well Number: 43047152450000



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047152450000

API: 43047152450000

Well Name: RW 32-23A

Location: 1981 FNL 1982 FEL QTR SWNE SEC 23 TWNP 070S RNG 220E MER S

Company Permit Issued to: QEP ENERGY COMPANY

Date Original Permit Issued: 9/20/2011

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

• If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No)
 Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No 	
 Has there been any unit or other agreements put in place that could affect the permitting or operation of proposed well? Yes No 	thi
 Have there been any changes to the access route including ownership, or rightof- way, which could affect proposed location? Yes No 	t th
• Has the approved source of water for drilling changed? 🔘 Yes 📵 No	
 Have there been any physical changes to the surface location or access route which will require a change plans from what was discussed at the onsite evaluation? Yes No 	in
• Is bonding still in place, which covers this proposed well? 📵 Yes 🔘 No	
inature: Valvo Davis Date: 0/18/2013	

Signature: Valyn Davis **Date:** 9/18/2013

Title: Regulatory Affairs Analyst Representing: QEP ENERGY COMPANY



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Green River District Vernal Field Office

170 South 500 East Vernal, UT 84078

http://www.blm.gov/ut/st/en/fo/vernal.html

MAY 14 2014



Jan Nelson QEP Energy Company 11002 East 17500 South Vernal, UT 84078

43 DA7 15245

Re: Request to Return APD Well No. RW 32-23A SWNE, Sec. 23, T7S, R22E Uintah County, Utah Lease No. UTU-0559 Red Wash Unit

Dear Jan:

The Application for Permit to Drill (APD) for the above referenced well received in this office on September 15, 2011, is being returned unapproved per your request to this office in an email message to Land Law Examiner Robin R. Hansen received on April 23, 2014. If you intend to drill at this location at a future date, a new APD must be submitted.

If you have any questions regarding APD processing, please contact Robin R. Hansen at (435) 781-3428.

Sincerely,

/s/ Jerry Kenczka

Jerry Kenczka Assistant Field Manager Lands & Resource Minerals

Enclosures

CC:

UDOGM

bcc:

Well File

RECEIVED

MAY 2 1 2014

DIV. OF OIL, GAS & MINING

Duta	and the second of		- -
WELL SEARCH	WELL DATA WELL HI	STORY WELL A	CTIVITY
NAME RW 32-23A	API NUMBER 4304715245	WELL TYPE OW → WELL ST	ATUS PA -
OPERATOR QEP ENERGY CO	MPANY ACCOUNT N3700 #	OPERATOR APPROVED BY BLM / BIA	
SNATED OPERATOR	ACCOUNT		
NAME RED WASH	FIELD NUMBER 665 FIRST PRO	DUCTION 6 20 1960 LAI PADATE	3 17 1999
. LOCATION	CONFIDENTIAL FLAG	LEASE NUMBER UTI	00559
F LOCATION 1981 FNL 1982 FEL	CONFIDENTIAL DATE	MINERAL LEASE TYPE 1	<u> </u>
Q. S. T. R. M. SWINE 23 07.0 S	22.0 E S DIRECTIONAL HORIZONTAL	SURFACE OWNER TYPE 1	<u> </u>
COUNTY UNTAH	HORIZONTAL LATERALS	INDIAN TRIBE	
COORDINATES	COMMINCI ED PRODUCTION	C.A. NUMBER	
SURFACE - N 4451038.00 BHL - N	0RIGINAL FIELD TYPE D +	UNIT NAME RED WASH	-
SURFACE - E 635773.00 BHL - E	635773 WILDCAT TAX FLAG	CUMULATIVE PRO	DUCTION:
UDE 40.19876	CB-METHANE FLAG	OIL 69	
-109.40480	ELEVATION 5343 GR	GAS 31	796
	BOND NUMBER/TYPE ESB0000	24 1 - WATER 12	5418
ELL FILES WELL PHOTOS	PROD. GRAPH	· · · · · · · · · · · · · · · · · · ·	
501031 UNIT EFF:000907 OP DEEPENING PER OP: Create New Rec Save	FR N0210 EFF 1-1-00:110922 WELL NM FR RWU 128 (32-23/	A):120927 1YR APD EXT:130918 1YR	(T.140918 LA

TED TO E

NUM



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

September 25, 2014

Valyn Davis QEP Energy Company 11002 East 17500 South Vernal, UT 84078

RE: APDs Rescinded for QEP Energy Company, Uintah County, Utah

Dear Ms. Davis:

As requested, attached is a list of the APD's that the Division of Oil, Gas and Mining "the Division" has rescinded. No drilling activity at these locations has been reported to the Division. Therefore, approval to drill these wells is hereby rescinded, effective September 18, 2014.

New APD's must be filed with this office for approval <u>prior</u> to the commencement of any future work on the subject locations.

If any previously unreported operations have been performed on these well locations, it is imperative that you notify the Division immediately.

Sincerely,

Lisha Cordova

Environmental Scientist

Lisha Cordova

LC

Attachment: (1) cc: Well File

Bureau of Land Management, Vernal



APDs Rescinded eff. 9/18/14

43-047-15245- RW 32-23A (DEEPENING)

43-047-15279- RW 32-33A (DEEPENING)

43-047-16478- RW 12-27A (DEEPENING)

43-047-40360- NBZ 10D-29-8-24

43-047-40361- NBZ 8D-29-8-24

43-047-40362- NBZ 14D-29-8-24

43-047-40363- NBZ 16D-29-8-24

43-047-40364- NBZ 12D-29-8-24

43-047-40365- NBZ 13D-30-8-24

43-047-38659- WVX 1MU-18-8-21

43-047-38660- WVX 9MU-18-8-21

43-047-38661- GH 8G-18-8-21

43-047-38664- WV 2ML-24-8-21



Diana Mason < dianawhitney@utah.gov>

Rescind APD's

Valyn Davis <Valyn.Davis@qepres.com>
To: "dianawhitney@utah.gov" <dianawhitney@utah.gov>

Thu, Sep 18, 2014 at 12:54 PM

Hi Diana-

Hope you are doing well @.

Can you please rescind the following APD's:

43-047-15245- RW 32-23A

43-047-15279- RW 32-33A

43-047-16478- RW 12-27A

43-047-40360- NBZ 10D-29-8-24

43-047-40361- NBZ 8D-29-8-24

43-047-40362- NBZ 14D-29-8-24

43-047-40363- NBZ 16D-29-8-24

43-047-40364- NBZ 12D-29-8-24

43-047-40365- NBZ 13D-30-8-24

43-047-38659- WVX 1MU-18-8-21

43-047-38660- WVX 9MU-18-8-21

43-047-38661- GH 8G-18-8-21

43-047-38664- WV 2ML-24-8-21

Thank you-

Valyn

Valyn Davis

QEP Energy Company

Regulatory Affairs Analyst

435-781-4369 Office

435-828-1058 Cell

valyn.davís@qepres.com